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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Milnesand (SA) Unit
8. Farm or Lease Name
9. Well No. 151
10. Field and Pool, or Wildcat Milnesand (SA)
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW
2. Name of Operator Breck Operating Corp.
3. Address of Operator P.O. Box 911, Breckenridge, Texas 76024
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 8-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4249 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) POOH w/ 2 3/8" tubing & 4 1/2" Baker Lok-set packer
- 2) RIH w/ workstring & set retrievable bridge plug @ 4550'.
- 3) Test for casing leak by moving packer uphole & pressuring up on tubing to 500 psi.
- 4) Repeat this procedure until the hole or holes are found.
- 5) Dump 2 sx. sand on RBP & stage squeeze w/ 100 sx. of cement
- 6) Drill out cement and test squeeze job to 500 psi.
- 7) If squeeze does not hold repeat steps 5 & 6 until the hole or holes are squeezed off.
- 8) POOH w/ workstring. RIH w/ 2 3/8" tubing & 4 1/2" Baker Lok-set packer
- 9) Set packer @ 4500' and return to injection

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO STARTING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Samuel A. White TITLE Petroleum Engineer DATE 1/16/86

ORIGINAL SIGNED BY JOEY SECTION
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 22 1986

RECEIVED
JAN 21 1986
O.C.P.
HOBBS C. 1102