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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Milnesand Waterflood
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name Milnesand Unit
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 151
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>8-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Milnesand (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		* Convert to Water Injection Well. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled 2 3/8" tubing, inspect and plastic coat internally.
2. Ran plastic coated tubing w/Injection Packer set @ 4485'.
3. Treated injection zone w/570 Gal. Para-clean and 740 Gal. Oil sweep. Flushed w/20 Bbls. water.
4. Well ready for injection 9/10/71.

* Case No. 4140, Order No. R-3770 authorizes use of this well for water injection.
Well formerly designated as Atlantic - Miller #1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramsey TITLE Operations Supt. Western Area DATE September 14, 1971

APPROVED BY Joe D. Ramsey TITLE Dist. I. Supt. DATE SEP 23 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 22 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

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