| NUMBER OF COPIE | TRIBUTION | 1 | <u></u> | | == a.: == | | 15.01.00 | MALLECTON | FORM C-103 |
|--|------------------------------|----------|---------------------|-----------------|---|---|---|-------------------------------|--|
| FILE U.S.G.S. LAND OFFICE | | | N | | CO OIL CO | | | WEELS 00 | (Rev 3-55) |
| TRANSPORTER | OIL GAS | | | | | | | | i |
| OPERATOR | | | (Submi | it to approp | | | 962 MAY | ission Rule 11 | 15 |
| ame of Compa | _{any} tlantic Re | efinin | g Company | | Address | | 1978, Ro | swell, New | Mexico |
| ease. | COLDEROLC IN | <u> </u> | | Well No. | Unit Letter | Section | Township | Ra | 34 E |
| Mille | | Po | -1 | 1 | N | 12 | 8S County | | |
| ate Work Per 5/22/62 | tormed | Po | Undesi | onated | | | Roosev | elt | |
| | | | THIS IS | A REPORT | OF: (Check | ippropriat — | | | |
| Beginnin | g Drilling Oper | rations | | | nd Cement Job | L | Other (Ex | plain): | |
| Plugging | unt of work dor | | _ | emedial Work | | | | | |
| | | | | Position | | | Company | | |
| Witnessed by | | | | | Drlg. Su | DV . | The Atl | antic Refir | |
| Ua Da | Bretches: | | FILL IN BE | LOW FOR | PEMEDIAL V | YORK DE | | | ing Company |
| | | | | | KEMEDIAE . | TORK RE | | | ning Company |
| DF Elev. | | TD | | | GINAL WELL | DATA | | LY | |
| Tubing Diam | eter | | | PBT | GINAL WELL | DATA | Producing | LY | Completion Date |
| | | 1 | Cubing Depth | | GINAL WELL D | DATA | Producing | LY | Completion Date |
| Perforated In | terval(s) | Γ | Tubing Depth | | GINAL WELL D | DATA | Producing | LY | Completion Date |
| Perforated In | | Γ | ubing Depth | | Oil Str. | DATA | Producing | LY | Completion Date |
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| | Date of | | Oil Producti | RESU | Oil Str. | ing Diame | Producing | LY | Completion Date Depth Gas Well Potential |
| Open Hole In | iterval | | Oil Producti | RESU | Oil Str. Producton Production | ing Diame | Producing ation(s) | Interval Oil String GOR | Completion Date Depth Gas Well Potential |
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