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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator UNION TEXAS PETROLEUM	
Address 1300 Wilco Building - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change well name and number <input checked="" type="checkbox"/>
Recompletion <input type="checkbox"/>	from: Miller Miller No. 2
Change in Ownership <input checked="" type="checkbox"/>	Effective: 8-1-69
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner Atlantic-Richfield Company - Box 1978 - Roswell, New Mexico 88201

II. DESCRIPTION OF WELL AND LEASE

Lease Name Milnesand Unit	Well No. 152	Pool Name, Including Formation Milnesand - San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter X, 1980 Feet From The South Line and 1980 Feet From The West Line of Section 12 Township 8-S Range 34-E, NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 900 - Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589 - Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 12	Twp. 8-S	Rge. 34-E	Is gas actually connected? Yes	When December 23, 1962

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. M. Dougherty
Administrative Unit Coordinator

August 15, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 21 1969, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT 1

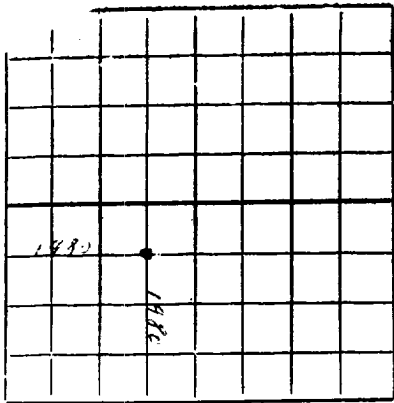
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

FIELD OFFICE 000

WELL RECORD

1963 JAN 4 AM 9:41

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Atlantic Refining Company

Miller

(Company or Operator)

(Lease)

Well No. 2, in NE 1/4 of SW 1/4, of Sec. 12, T. 8-S, R. 34-E, NMPM.

Milnesand-San Andres

Pool, Roosevelt

County.

Well is 1980' feet from South line and 1980' feet from West line

of Section 12. If State Land the Oil and Gas Lease No. is

Drilling Commenced December 11, 1962. Drilling was Completed December 20, 1962

Name of Drilling Contractor Cactus Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at RKB 4264. The information given is to be kept confidential until

Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 4531 to 4700. No. 4, from to

No. 2, from to. No. 5, from to

No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	379.30	Guide			Surface
4-1/2	9.5	New	4684.70	Float		4595-4619 4625-4631	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	389.98'	275	Pump & Plug		
7-7/8	4-1/2	4694.70	400	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated above perfs w/2000 gallons 15% Spearhead acid. Swabbed back load oil and acid water. Fraced the above perfs w/20,000 gallons of refined oil containing 20,000# 20/40 sand.

Result of Production Stimulation On 24 hr. potential test ending at 2:30 a.m. 12/30/62. Well flowed 228 BO & BS&W cut from 4/10 to 14%.

Depth Cleaned Out 4660'

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach here.

TOOLS USED

Rotary tools were used from 0 feet to 4700' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 23 62, 19
OIL WELL: The production during the first 24 hours was 228 barrels of liquid of which 98 was oil; 1% was emulsion; 1% was water; and 1% was sediment. A.P.I. Gravity 30.2 @ 60°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2093		T. Devonian		T. Ojo Alamo
T. Salt	2308		T. Silurian		T. Kirtland-Fruitland
B. Salt	2632		T. Montoya		T. Farmington
T. Yates	2632		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3323		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. S. Anhy.	3812		T. Granite		T. Dakota
T. Glorieta	4531		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2093	2093	Red beds & sand				
2093	2632	539	Anhydrite & salt				
2632	2743	111	Sandstone & shale				
2743	3812	1069	Anhydrite & dolomite				
3812	4531	719	Dolomite, Anhydrite				
			Anhydritic dolomite				
4531	4700	169	Dolomite with Anhydrite streaks				
Note: No DST's or cores were taken.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 3, 1963

The Atlantic Refining Company
Company or Operator
Name
A.D. Klexin
Address
P. O. Box 1978, Roswell, New Mexico
Dist. Drlg. & Prod. Sup't.