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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
Unit ☐ Pool ☒
5. State Oil & Gas Location No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal	7. Check to determine if well is None
2. Name of Operator ROGER C. HANKS	8. Type of Disposal Salt Water Disposal
3. Address of Operator 606 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM TH South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 8S RANGE 36E N.M.P.M.	11. Name and Position of Well Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 13,017 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER Casing ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of proposed work) SEE RULE 1103.

- 7-12-69 Rat injection tests. Results were:
 Pumping @ 250# for 10 min. = Rate of 5.8 bbls/min. or 8350/day
 @ 500# for 10 min. = Rate of 6.3 bbls/min. or 9075/day
 @ 750# for 10 min. = Rate of 6.4 bbls/min. or 9225/day
 @ 1000# for 20 min. = Rate of 6.8 bbls/min. or 9750/day
 @ 750# for 5 min. = Rate of 6.4 bbls/min.
 @ 500# for 5 min. = Rate of 6.2 bbls/min.
 @ 250# for 5 min. = Rate of 5.0 bbls/min.
- 7-15-69 Rigged up pulling unit and laid down 13,000' of 3 1/2" tbg. to test the well down the casing for accurate injection rates.
- 7-23-69 Water to the system as was piped to 1000 bbl. tank was computed to be 312 bbls/hr. or 7,488 bbls. per day. The well tested on this same day down the 5 1/2" casing 569 bbls/hr. or 13,666 per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operator DATE 11-14-69

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: