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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes O/C
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐ ☐ ☐	
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: Salt water Disposal	7. Unit Agreement Name NONE
2. Name of Operator Roger C. Hanks	8. Unit Agreement No. JOHN SALT DISPOSAL UNIT
3. Address of Operator 606 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>8S</u> RANGE <u>36E</u> N.M.P.M.	10. Name and Position of Well Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 13,017 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERED PLUG ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND RECONSTRUCTION ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Acidize, Run tbgs., and Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of proposed work. SEE RULE 1103.)

- 3-26-69 Ran 12,902' of 5½" N-80 17# & 20# casing. Set and cemented at 12,902' with 400 sx Class C Incor. Plug down at 9:00 p.m. JOC 24 hrs. Tested 2500#. Tested okay.
- 4- 7-69 Treated Devonian perfs and opened hole 12,788-13011' with 15,000 gal. 20% acid. First 5,000 gal. retarded. Flushed with 284 bbls. brine water. Maximum injection rate was 10 bbls. per min. at 1600#. Broke to final treatment pressure 9 bbls. per min. at 1800#. Immediate shut-in pressure - 0. Well on strong vacuum.
- 4- 8-69 Laid down 17,000' of 2 3/8" & 2 7/8" tbgs. Ran final injection test after tbgs. out of hole.
- 4- 9-69 Well took water at a rate of 6½ bbls. per min. down casing. Never could clear with 250 bbls.
- 4-10-69 Built pipeline and disposal tank battery.
- 4-24-69 Ran 12,776' of 3½" dual line tbgs. Commenced salt water disposal operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks by Wanda Sanders TITLE Operator DATE 11-14-69

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: