



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Atlantic Refining Company
(Company or Operator)

Mary Peabworth
(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 25, T. 8-S, R. 36-E, NMPM.

Wildest Pool, Lea County.

Well is 660 feet from South line and 660 feet from West line

of Section 25. If State Land the Oil and Gas Lease No. is

Drilling Commenced 9:30 P.M. 11-27-1957 Drilling was Completed 3-12-1958

Name of Drilling Contractor Great Western Drilling Company

Address Fidelity Union Life Insurance Bldg. Box 1659 Midland, Texas

Elevation above sea level at Top of Tubing Head 1061.01 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	18#	New	366.49	Larkin	---	---	Surface
9-5/8	36#	New	4552	Baker	---	---	intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	382.49	380	Pump		2 1/2
12 1/2	9-5/8	4568.63	1800	Pump		250

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,900 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2266	Woodford	12,652		
T. Salt		T. Devonian	12,774		
B. Salt		T. Silurian			
T. Yates	2812	T. Montoya			
T. 7 Rivers		T. Simpson			
T. Queen		T. McKee			
T. Grayburg		T. Ellenburger			
T. San Andres	4092	T. Gr. Wash			
T. Gloria	5530	T. Granite			
T. Drinkard		T.			
T. Tubbs		T.			
* T. Abo	7736	T.			
* T. Penn	9490	T.			
T. Miss	12269	T.			
* Wolfcamp	8982	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	385	385	Red bed	11,735	11,899	164	Lime, Shale & Chert
385	806	421	" " & shale	11,899	12,329	430	" " & "
806	2220	1414	" " " & salt	12,329	12,491	162	" " & chert
2220	2471	251	" " " & Anhy.	12,491	12,622	131	" & chert
2471	2621	150	Anhy. & gyp	12,622	12,716	94	" , shale & sand
2621	2849	228	" & shale	12,716	12,900	184	Shale & sand
2849	3795	946	Shale, Anhy. & Red bed				
3795	4030	235	Anhy. & shale				
4030	4660	630	" & Dol.				
4660	5483	823	Dol.				
5483	6768	1285	" & lime				
6768	7254	486	Lime & shale & Dol.				
7254	7478	224	" " & sand				
7478	8064	586	" " "				
8064	8166	102	" " & sand				
8166	8885	719	" "				
8885	8937	52	Lime				
8937	9410	473	" & chert				
9410	11505	2095	" & shale				
11505	11660	155	" " & sand				
11660	11735	75	" "				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Atlantic Refining Company Address Box 1038 Denver City, Texas
Name H.A. Carr Position or Title District Superintendent
May 26, 1958 (Date)