

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM 021195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Rutter Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Allison (Penn.)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
37
Sec. 28, T-8S, R-33E

12. COUNTY OR PARISH
Roosevelt

13. STATE
N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
The Atlantic Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 1978, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL, 560' FWL (Unit L)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4041' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled completion assembly. Set Baker cast iron bridge plug at 9500' WLM. Set 10 sack common cement plug from 9390-9500'. Shot off 4-1/2" casing at free point at 4356'. Recovered same. Ran 2" tubing and set 50 sack common cement plug from 4177-4450'. Set 10 sack in top of well. Erected dry hole marker. Well P & A 8/4/65.

We will notify you by letter when the location is ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED C. D. Hatcher

TITLE Dist. Drilling Supervisor

DATE

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DEC 2 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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JUL 27 4 13 PM '65

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P. O. Box 1978, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Production from this well has declined to 0 BOPD and no remedial work can be performed to increase production. We propose to P & A this well as follows:

1. Set CIBP in 4-1/2" casing at 9500' and cap w/2 sx cement.
2. Shoot off and recover 4-1/2" from approximately 6000'.
3. Set neat cement plugs as follows:

25 sx in and out of 4-1/2" stub.

25 sx in and out of 7-5/8" intermediate casing from 4300-4400.

10 sx in top of well.

Both 10-3/4" & 7-5/8" casing strings will remain intact. Dry hole marker will be erected & location cleared according to regulations.

AMENDED:

Under 1. above, instead of 2 sacks cement, place 100 foot cement plug on top of CIBP.
Under 3. above, add 25 sack plug across top of Glorieta at 5500 feet.

18. I hereby certify that the foregoing is true and correct

SIGNED *C. D. Sretches*

TITLE District Drilling Supervisor DATE July 20, 1965

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

AS AMENDED
Approved

*See Instructions on Reverse Side

Instructions

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