NO. OF COPIES REC	EIVED	
DISTRIBUTIO	ОИ	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISE J.

Form C-104	
Supersedes Old C-104 and	C-110
Effective 1-1-65	

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-716 Effective 1-1-65	
	U.S.G.S.		AND		
	LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (GAS	
	OIL				
	TRANSPORTER GAS				
	OPERATOR				
I.	PRORATION OFFICE Operator				
	JOSEPH I. O'NEILL, II	R			
	Address	TAND MENAG TOTAL			
	P. O. BOX 2840, MID Reason(s) for filing (Check proper box)	LAND, TEXAS 79701	Other (Please explain)		
	New Well	Change in Transporter of:	Other (Lieuse explain)		
	Recompletion	Oil X Dry Gas	EFFECTIVE 11-	1-76	
	Change in Ownership	Casinghead Gas Condens	sate		
	Water and the same				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease	
	STATE "L"	1	RIE SAN ANDRES, SOUTE	State, Federal or Fee STATE	
	Location				
	Unit Letter M ; 66	60 Feet From The SOUTH Line	e and 660 Feet From	The WEST	
	Line of Section 16 Tow	mship 8S Range 36	DE , NMPM, ROC	SEVELT County	
			5		
Ш.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	PERMIAN CORPORATION	!	P. O. BOX 1183, HOUS	STON, TEXAS 77001	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	,	nen	
	give location of tanks.	M 16 8S 36E	NO		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well 'Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		1 1	4	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			<u> </u>	Depth Casing Shoe	
	Perforations			Deptil Cusing Silve	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				 	
V.		OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oi opth or be for full 24 hours)	l and must be equal to or exceed top allow	
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Ggs - MCF	
	Actual Prod. During Test	Oil-Bbis.	Adder - Dole.		
		<u> </u>			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
			APPROVED, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		10 1 NOV 50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
above is true and complete to the best of my knowledge and belief.		BY			
		TITLE			
	, 1, .		11		
	HAZEL GIBSON (Signature) PRODUCTION CLERK (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
		itle)	able on new and recompleted	Wells.	
	NOVEMBER 5, 1976		Fill out only Sections I.	II. III, and VI for changes of owner	

Date 1

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply supported states.

FEET'YED

1008 1976

OIL COMMENTANCE COMM. HOBBS, N. M.