NUMBER OF	COPIES PECEIVED			<u> </u>				1.			
SANTA FE	DISTRIBUTION										
FILE U.S.G.S.			NE	W MEXICO	OIL	ONSER	VATION	COMMISSIO	N FORM C-	102	
LAND OFFIC			1						(Rev 3-55)		
TRANSPORT	ER GAS			MISCELLA	INEOL	JS REP	ORTS	N WELLS			
PRORATION							1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	mmission Rule	-		
Name of Co	mpany	<del></del>			Addre		S DEG 2				
	• •	Refining	Company		1				New Mexico	_	
Lease				ell No. Un	it Letter	Section	Township	* MORMETT'	Range		
	te AS	<del></del>		1	M	16	8-8		36-E		
Date Work F		Pool So	uth Pref	rie - Penn			County		<del></del>		
				REPORT OF:		annennei		AETC			
Beginn	ing Drilling Op	perations		ng Test and Ce			Cther (	Explain). A	-1d		
Pluggi		•		edial Work	imene jo		Other (	Explain): A	oid wash		
				materials used	<del></del>	<del></del>					
	Treated	perfs 968	5-9692 w	/ 250 gall	lons m	ad acid	& 500 i	gallons 159	regular acid.		
İ	Flushed	v/ lease	crude.	AIR = 5.0	BPM.	Treati	ng pres	sure was so	ero. Job		
İ	complete	e 🤋 12±58	p.m. 11/	5/62	2	** 60 67	TIE DE GO	DATE MED WA	210. 900	j	
			L	<i>J</i> ,							
										ł	
										]	
										ļ	
l											
ĺ										1	
										Ţ	
Wissessed by	<del> </del>					<del></del>					
AILDERDEN D	Witnessed by T. T. Barnes				Position			Company			
	<u> </u>		INBELO	Productio					Cining Company	-	
		I I to a	L IN BELV	W FOR REME			PORTS OF	NLY			
NAME OF STREET	KB Elev.	T D		PBTD				Interval			
	21.	97431					Producing		Completies Date		
Tubing Diam		Tubing		97	031		Producing Pen		Completion Date		
2 3	/95	1		97	<del>,                                    </del>	ng Diamet	Pen	<u> </u>	7/3/61		
Derformend In			Depth <b>96</b>	97	Oil Stri	ng Diamet	Pen	Oil String	7/3/61		
Perforated In	terval(s)	-06021		97	Oil Stri	_	Pen	Oil String	7/3/61 3 Depth		
Perforated In	terval(s) <b>9685</b> -	-96921		97	Oil Strin	1/2"	Pen	Oil String	7/3/61 3 Depth		
	terval(s) 9685- terval	-96921		97	Oil Strin	_	Penn rer	Oil String	7/3/61 3 Depth		
	terval(s) <b>9685</b> -	-9692¹		PESULTS O	Oil Strin	1/2"	Pen	Oil String	7/3/61 3 Depth		
Open Hole In	terval(s) 9685- terval None			RESULTS O	Oil Strin	1/2ª	Penn	Oil String	7/3/61 3 Depth 37.44		
Open Hole In	terval(s) 9685- terval None	Oil P	%		Produci F WORK	ng Format  OVER  Water Pr	Penn rer	Oil String	7/3/61 3 Depth 37-44	ial	
Open Hole In	terval(s) 9685- terval None  Date of Test	Oil F	%6 Production BPD	RESULTS O  Gas Produc  MCFP	Produci F WORK	ng Format  OVER  Water Pr	Penn tion(3) Penn roduction	Oil String 973  GOR Cubic feet/B	7/3/61 3 Depth 37.44	ial	
Open Hole In  Test  Before Workover	terval(s) 9685- terval None	Oil P	%6 Production BPD	RESULTS O	Produci F WORK	ng Format  OVER  Water Pr	Penn tion(3) Penn	Oil String 973	7/3/61 3 Depth 37.44	ial	
Open Hole In Test Before	Pate of Test	Oil P	%6 Production BPD	RESULTS 0  Gas Produc  MCFP	Produci F WORK	ng Formal  (OVER  Water Pr	Penn  roduction PD	Oil String 973  GOR Cubic feet/B	7/3/61 3 Depth 37.44	ial	
Open Hole In  Test  Before Workover  After	Pate of Test  8/15/62  Well has	Oil P	96 Production BPD  Ouced com	RESULTS O  Gas Produc  MCFP	Produci F WORK ction D	ng Format  OVER  Water Pr B  Bince	Penn roduction PD workeve	GOR Cubic feet/B  5571  formation given	7/3/61 3 Depth 37.44		
Open Hole In  Test  Before Workover  After Workover	Pate of Test  8/15/62  Well has	Oil P	96 Production BPD  Ouced com	RESULTS 0  Gas Produc  MCFP	Produci F WORK ction D	ng Format  OVER  Water Pr B  Bince	Penn roduction PD workeye	GOR Cubic feet/B  5571  formation given	7/3/61 3 Depth 37.44		
Open Hole In  Test  Before Workover  After	Pate of Test  8/15/62  Well has	Oil P	96 Production BPD  Ouced com	RESULTS 0  Gas Produc  MCFP	Produci F WORK ction D	ng Format  OVER  Water Pr  Bl  Since	Penn  roduction PD  workove that the in ny knowledge	GOR Cubic feet/B  5571  formation given tee.	7/3/61 3 Depth 37.44		
Test Before Workover After Workover	Pate of Test  8/15/62  Well has	Oil P	96 Production BPD  Ouced com	RESULTS 0  Gas Produc  MCFP	Produci  F WORK  ction D  I here to the	ng Formal  (OVER  Water Property B)  Since by certify best of m	Penn roduction PD workeve	GOR Cubic feet/B  5571  formation given tee.	7/3/61 3 Depth 37.44		
Open Hole In  Test  Before Workover  After Workover	Pate of Test  8/15/62  Well has	Oil P	96 Production BPD  Ouced com	RESULTS 0  Gas Produc  MCFP	Produci  F WORK  ction D  Antity I here to the  Name	ng Format  OVER  Water Pr B  since by certify best of n	Penn  roduction PD  workove that the in ny knowledge	GOR Cubic feet/B  5571  reformation given	7/3/61 3 Depth 37.44 bl Gas Well Potent MCFPD above is true and com		
Test Before Workover After Workover	Pate of Test  8/15/62  Well has	Oil P	96 Production BPD  Ouced com	RESULTS 0  Gas Produc  MCFP	Produci  F WORK  ction D  I here to the  Name  Position Dis	ng Format  OVER  Water Pr  Bl  Since by certify best of m	Penn  roduction PD  workove that the in ny knowledge	GOR Cubic feet/B  5571  formation given tee.	7/3/61 3 Depth 37.44 bl Gas Well Potent MCFPD above is true and com		
Test Before Workover After Workover	Pate of Test  8/15/62  Well has	Oil P	96 Production BPD  Ouced com	RESULTS 0  Gas Produc  MCFP	Produci F WORK  ction D  antity I here to the Name Positio Dis Compa	ng Format  (OVER  Water Pr  B)  Since  by certify best of m  trict in	Penn  roduction PD  workove that the in ny knowledge	GOR Cubic feet/B  5571  reformation given	7/3/61 3 Depth 37.44  bl Gas Well Potent MCFPD  above is true and com		