

<div>NUMBER OF COPIES RECEIVED</div> <div>DISTRIBUTION</div> <table><tr><td>SANTA FE</td><td></td><td></td></tr><tr><td>FILE</td><td></td><td></td></tr><tr><td>U.S.G.S</td><td></td><td></td></tr><tr><td>LAND OFFICE</td><td></td><td></td></tr><tr><td>TRANSPORTER</td><td>OIL</td><td></td></tr><tr><td></td><td>GAS</td><td></td></tr><tr><td>PRODUCTION OFFICE</td><td></td><td></td></tr><tr><td>OPERATOR</td><td></td><td></td></tr></table>		SANTA FE			FILE			U.S.G.S			LAND OFFICE			TRANSPORTER	OIL			GAS		PRODUCTION OFFICE			OPERATOR			<div>NEW MEXICO OIL CONSERVATION COMMISSION</div> <div>MISCELLANEOUS REPORTS ON WELLS</div> <div>(Submit to appropriate District Office as per Commission Rule 1106)</div>		<div>FORM C-103</div> <div>(Rev 3-55)</div>	
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Name of Company <b>The Atlantic Refining Company</b>			Address <b>1002 DEC 27 1962 9 47</b> <b>P. O. Box 1978, Roswell, New Mexico</b>																										
Lease <b>State AS</b>		Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>16</b>	Township <b>8-S</b>	Range <b>36-E</b>																							
Date Work Performed <b>11/5/62</b>		Pool <b>South Prairie - Penn</b>		County <b>Roosevelt</b>																									
THIS IS A REPORT OF: (Check appropriate block)																													
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other (Explain): <b>Acid wash</b>																													
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work																													
Detailed account of work done, nature and quantity of materials used, and results obtained.  <b>Treated perfs 9685-9692 w/ 250 gallons mud acid &amp; 500 gallons 15% regular acid. Flushed w/ lease crude. AIR = 5.0 BPM. Treating pressure was zero. Job complete @ 12:58 p.m. 11/5/62.</b>																													
Witnessed by <b>T. T. Barnes</b>		Position <b>Production Foreman</b>		Company <b>The Atlantic Refining Company</b>																									
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																													
ORIGINAL WELL DATA																													
<del>Surface</del> <b>NKB Elev.</b> <b>4121'</b>		TD <b>9743'</b>		PBTD <b>9703'</b>		Producing Interval <b>Penn</b>																							
Completion Date <b>7/3/61</b>																													
Tubing Diameter <b>2 3/8"</b>		Tubing Depth <b>96</b>		Oil String Diameter <b>4 1/2"</b>		Oil String Depth <b>9737.44'</b>																							
Perforated Interval(s) <b>9685-9692'</b>																													
Open Hole Interval <b>None</b>				Producing Formation(s) <b>Penn</b>																									
RESULTS OF WORKOVER																													
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD																							
Before Workover	<b>8/15/62</b>	<b>70</b>	<b>390</b>	<b>0</b>	<b>5571</b>																								
After Workover	<b>Well has not produced commercial quantity since workover.</b>																												
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.																									
Approved by 				Name <b>D. H. Clayton</b>																									
Title				Position <b>District Drilling &amp; Production Supt.</b>																									
Date				Company <b>The Atlantic Refining Company</b>																									