

Submit to Appropriate
District Office
State Lease - 6 copies ✓
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 ✓

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			WELL API NO. 30-091-00016		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER <u>RE-ENTRY</u>			5. Indicate Type of Lease STATE ☒ FEE ☐		
2. Name of Operator LAYTON ENTERPRISES, INC.			6. State Oil & Gas Lease No. LH-2338-1		
3. Address of Operator 3102 79TH ST. LUBBOCK, TX. 79423			7. Lease Name or Unit Agreement Name Fox "B" STATE		
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>8S</u> Range <u>36E</u> NMPM <u>ROOSEVELT</u> County			8. Well No. 1		
10. Date Spudded 8-9-91		11. Date T.D. Reached 8-21-91		12. Date Compl. (Ready to Prod.) 8-23-91	
13. Elevations (DF& RKB, RT, GR, etc.) 4079 DF		14. Elev. Casinghead 4069		9. Pool name or Wildcat ALLISON PENN	
15. Total Depth 9750		16. Plug Back T.D. 9703		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-9703 Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 9650-62 BOUGH "C"				20. Was Directional Survey Made —	
21. Type Electric and Other Logs Run —				22. Was Well Cored —	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
13 3/8		48		373	
9 5/8		36		4183	
7		26		9750	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2		375		0	
12 1/2		2000		0	
8 3/4		1300		0	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
2 7/8		9685		—	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8		9685		—	
26. Perforation record (interval, size, and number) 9650-62 4/Hr					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
9650-62		1000 GAL 15% HCL			
28. PRODUCTION					
Date First Production 11-11-91		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/2" ROD PUMP			Well Status (Prod. or Shut-in) PRODUCING
Date of Test 11-19-91		Hours Tested 24		Choke Size —	
Prod'n For Test Period		Oil - Bbl. 4		Gas - MCF 35	
Water - Bbl. 10		Gas - Oil Ratio 8750		Flow Tubing Press. —	
Casing Pressure 5		Calculated 24-Hour Rate		Oil - Bbl. 4	
Gas - MCF 35		Water - Bbl. 10		Oil Gravity - API - (Corr.) 46	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD TO WARREN PETROLEUM					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Donald R. Layton		Printed Name DONALD R. LAYTON		Title PRESIDENT	
Date 11-25-91					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt 2386
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4098
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo 7740
 T. Wolfcamp 8992
 T. Penn 9500
 T. Cisco (Bough C) 9648

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	630	630	REDBED	7720	7732	12	DOLOMITE, SHALE
630	2258	1628	" SHALE	7732	7725	193	SHALE
2258	2386	128	ANHY, REDBED	7725	8318	453	SHALE, LIME
2386	3535	1149	" " SALT	8318	9152	774	LIME, DOLD
3535	4078	543	ANHYDRITE, SHALE	9152	9239	87	" SHALE
4078	9127	49	SHALE, LIME	9239	9382	143	" "
9127	9185	58	LIME, DOLOMITE	9382	9483	101	" "
9185	5562	1374	LIME	9483	9750	267	LIME, SHALE
5562	5729	167	LIME, DOLD, SAND				
5729	5929	200	LIME, SHALE				
5929	6339	410	LIME, SAND				
6339	6775	436	LIME, SHALE				
6775	7014	239	" " SAND				
7014	7218	204	" "				
7218	7270	52	DOLOMITE				
7270	7338	68	LIME, SHALE				
7338	7512	174	" " DOLOMITE				
7512	7720	208	DOLOMITE				

RECEIVED

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