Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSPC	RT OIL	AND NA	TURAL GA	\S	DI No			
perator	LAYTON ENTERPRISES, INC.							Well API No. 30-041-00016			
dress 3103 79th St.	L	ubbock	t, Tex	xas 7	9423						
ason(s) for Filing (Check proper box) w Well completion	Oil Casinghead	_	Transpor Dry Gas Condens	. 📙	Oth	et (Please expla	in)				
hange of operator give name											
•	AID I EA	er									
DESCRIPTION OF WELL A rase Name FOX "B" STATE	Well No.			ime, Includir ISON PI	ng Formation ENN		1	Kind of Lease State,		Lease No. LH-2338-1	
Ocation Unit LetterD	:6	60	. Feet Fro	om The <u>No</u>	rth Lin	e and <u>66</u>	0 F	eet From The	West	Line	
Section 36 Township	, 8S		Range	36E	<u>, N</u>	мрм,		Roosevelt County			
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS			i	ioner is to be se		
ame of Authorized Transporter of Oil	· 🙀				Address (Give address to which approved copy of this form is to be sent) P O Drawer 159, Artesia, New Mexico 88210						
NAVAJO REFINING CO				Gee [we address to w					
Name of Authorized Transporter of Casing	mead Gas	\bowtie	or Dry	ча в		ox 1589,		Okla		•	
WARREN PETROLEUM CO	Unit Sec. Twp. R			Rge.	 	ly connected?		When ?			
f well produces oil or liquids, ive location of tanks.	F	36	85	36E	Yes	.,	i	11-1	11-91		
this production is commingled with that	from any othe	er lease or	pool, giv	re comming!		nber:					
V. COMPLETION DATA					_	<u>-</u>					
Designate Type of Completion	- (X)	Oil Well	1 (Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded 8-9-91	Date Compi. Ready to Prod. 8-23-91				Total Depth 9750			P.B.T.D. 9703			
Elevations (DF, RKB, RT, GR, etc.) 4079 DF	Name of Producing Formation Bough C				Top Oil/Gas	Top Oil/Gas Pay 9650			Tubing Depth 9685		
Perforations 9650 - 62					1				Depth Casing Shoe 9750		
9630 - 62	т	TIRING	CASI	NG AND	CEMENT	ING RECO	RD				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SE		SACKS CEMENT			
	13 3/8				· ·	373		375			
17 5	9 5/8				4183		2000				
12 ½ 8 3/4	 	7				9750			1300		
0 3/4	1	Ž	1/8			9685	5				
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOW	ABLE	oil and mus	t he equal to	or exceed top a	llowable for t	his depth or be	e for full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank 11-11-91	Date of Te	S.	1-19-		Producing I	Method (Flow,)	pump, gas lift	, eic.)	Rod Pu		
Length of Test	Tubing Pressure				Casing Pres	saure 5		Choke Size			
24 Actual Prod. During Test	Oil - Bbls. 4				Water - Bbls. 10			Gas- MCF 35			
GAS WELL		Tod			Bhis Cond	lensate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Casing Pressure (Shut-in)			Choke Size			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing rie	Casing Fleasure (Situr-III)					
VI. OPERATOR CERTIFIC	ulations of the	e Oil Cons	servation			OIL CC	NSER	VATION	I DIVISI	ON	
Division have been complied with an is the and complete to the best of my	knytwiedge	and belief.	,	··· ··	Da	te Approv	/ed			<u> </u>	
Signature Signature	Distor		D=0	sident	Ву		ig. Signed Paul Kau	TZ,			
Donald R. Layt Printed Name 11-26-91	on 806	/745-4			Tit	le	Geologis	t 			
Date			elephone		1			=			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.