Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS ...

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlant	ic Refining Comp	any Bex	871, Hid	and, Texas		
	(Add	ress)				
LEASE State "AB"	WELL NO.	1 UNIT	D s	36 T -8	6 R -36-8	
DATE WORK PERFORME	D 9/9-13/51	POOL	Wilde	na S		
This is a Report of: (Che	ck appropriate l	olock)	Results	of Test of	Casing Shut-of	
Beginning Drillin	ng Operations		Remedi	al Work		
Plugging			Other			
Detailed account of work					14 - 14 - 1 - 1	
LTAG earing, Total easing Comented easing with 1000 with 300 sacks of next con ture survey and found top Ram 31h joints of 25° EUE	sacks of 50-50 P cont. Plug down of coment at 566 tubing with TIV	emix 3% gel te 9717' at 0'. On 9-11 packer and l	l with 1/26 2:45 PM 9- 1-57 drille granulic 1	of Floor. -10-57. Re ed out comm relddown, s	e per sack felle n Werth tempera- nt to PBD 9703'. ecting mipple am	
perferated mipple. Total	tubing 9609.341	set 8 9627.1	A. Pack	er set at 9	529.42' with	
FILL IN BELOW FOR RE	MEDIAL WORK	REPORTS	ONLY	 		
Original Well Data:						
DF Elev. TD	PBD	Prod. In	t	Compl Date		
Tbng. DiaTbng De	epthC	oil String Di	a	Oil String Depth		
Perf Interval (s)	<u></u>		· · · · · · · · · · · · · · · · · · ·			
Open Hole Interval	Produc	ing Format	ion (s)	"		
RESULTS OF WORKOVE	R:		BEF	ORE	AFTER	
Date of Test						
Oil Production, bbls. per	day					
Gas Production, Mcf per	day					
Water Production, bbls.	per day		·			
Gas-Oil Ratio, cu. ft. pe	r bbl.					
Gas Well Potential, Mcf	per day					
Witnessed by						
		Than-b-		(Compa	mation given	
OIL CONSERVATION	N COMMISSION	above is	true and c		the best of	
Name	nult	my knowl Name	eage.	on ie	M. L. Mille	
Title		Position	Regional	Drilling M	enager	
Data			The 443	tto Refiels	ne Company	