

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-693
7. Unit Agreement Name
8. Form or Lease Name State "AE"
9. Well No. 2
10. Field and Pool, or Wildcat Allison Penn
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO OPERATOR OR PLUG BACK TO A PRESENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Disposal Well
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 8-S RANGE 36-E N.M.P.M.
11. Elevation (Show whether DF, RT, CR, etc.) 4064' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Plugged and Abandoned	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9750' TD.

Pulled injection equipment. Ran cement retainer on 2-3/8" tubing and set at 9560'. Loaded hole with abandonment mud. Squeezed 20 sacks of cement below retainer into perforations 9662' to 9672' at 1/2 BPM at 3,000#. Spotted 15 sacks of cement plug from 7768' to 7668', across top of Abo at 7730'. Cut 5-1/2" casing at 6274', 5284', 4559'. Could not pull casing. Cut and recovered 5-1/2" casing from 4086'. Loaded hole with abandonment mud. Ran tubing to 5070'. Could not go deeper. Spotted 15 sacks cement plug from 5070' to 4970'; 30 sack cement plug from 4599' to 4421', across 8-5/8" shoe at 4481'. Spotted 32 sack cement plug from 4036' to 4136', across 5-1/2" casing stub at 4086'. Tested plug with 500#, 30 minutes, OK. Tested 8-5/8" casing with 1000#, 30 minutes, OK. Spotted 35 sack cement plug from 2345' to 2230', across top of salt. 8-5/8" casing pressure 0#, 11-3/4" casing pressure 0#. Loaded hole with abandonment mud. Spotted 16 sacks cement plug from 50' to surface. Installed dry hole marker. Plugged and abandoned October 27, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>October 27, 1976</u>
OIL & GAS INSPECTOR		
APPROVED BY <u>Eddie W. Seay</u>	TITLE _____	DATE <u>JUN 2 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 27 1976

OIL CONSERVATION COMM.
DOBBS, N. M.