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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7097

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWDW	7. Unit Agreement Name	
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "AE"	
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 2	
4. Location of Well UNIT LETTER L 560 FEET FROM THE West LINE AND 1980 FEET FROM South LINE, SECTION 36 TOWNSHIP 8-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Allison-Penn.	
15. Elevation (Show whether DF, RT, GR, etc.) 4064' DF	12. County Roosevelt	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to SWD Well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

In accordance with NMOCC Order No. R-3430, this well has been converted to salt water disposal well. Ran 305 jts 2-3/8" internally plastic coated tubing w/three 2-3/8" plastic coated subs, Baker seal assembly = 9567.39'. Set @ 9577.39'. Work completed 10/28/68. Tubing was set in Baker 415-D packer @ 9571'. Tubing-casing annulus will be loaded with chemically treated water when the tubing pressures up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed
SIGNED O. D. Bretches TITLE Dist. Drlg. Supervisor DATE 10-29-68

APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: