

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be said to any dimpleted on or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Denver Cit	y, Texa		August	31, 1959 (Date)
			-			R A WELL KN			1011.7	cu
				Company	State AN (Lease)	, Well No.		, i n .	BW	1/4
L	Compan	y or Ope	36	т 8- 5	p 36-	E., NMPM., 7		11180	(Penn') n.
Unit	Latter	, Sec		, 1	, K.	, NMPMI, 3		*****	а . .а. пелел .,	
Roo	sevel	t		County. D	ate Spudded	7-15-59	Date D	rilling 0	apleted	8-27-59
P	lease ind	dicate lo	cation:	Elevation_	4064 D P	Tota	l Depth	750	PBT D	9713
		,	A	Top Oil/Gas	s Pay 9662	Name	of Prod. F	orm.	Penn.	
D	С	B		PRODUCING	INTERVAL -					
						0679				
Е	F	G	Н	Perforation	ns9662-	Depti Casi	ר ר	9750	Depth	0600 70
				Open Hole		Casi	ng Shoe	//	Tubing_	9620.78
┯┥	K	J	┝╤┥	OIL WELL TH	EST -					Chok
L	A		I	Natural Pro	od. Test:	bbls.oil	bbls	water in	hrs,	min. Size
X						re Treatment (aft				
M	N	0	P	load oil w	sed): 390.86	obls.oil, <u>.78</u>	bbls wat	er in' 2	4 hrs. 1	Chokel6
		- 76	JJ	GAS WELL TE						
2	ectio	n 70		Natural Pro	od. Test:	MCF/	Day; Hours	flowed	Choke	Size
ubing,	Casing a	and Come	nting Reco	rd Method of 1	Testing (pitot,	back pressure, e	tc.):			
Sur	•	Feet Sax		Test After	Acid or Fractu	re Treatment:		MCF	/Dav: Hours	flowed
						d of Testing:				
ЦХ	35	5-97								
6%	JA S	7.65	1800	Acid or Fra	acture Treatment	: (Give amounts of	f materials	used, su	ch as acid,	water, oil, and
		1.07	1000	sand): 50	0 gals. 15	5% MCA				
51/2	073	8.66	500	Casing Press. Pk	Tubing Press	Date first 70 oil run to	t new tanks	8-31-5	9 310	O A.M.
374					orter Newoo					
2 Tb	8.961	0.78		1	••••		Conn			
				-		ir Oil & Ga				
marks	s :		•••••••••••••••		••••••			•••	••••••	·····
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I he	ereby ce	ertify the	at the info	ormation give	n above is true	e and complete to	o the best o	of my kno	wledge.	
					, <u>19</u> 59		lantic	Refini	ng Comp	eny
sprove						•••••	(Con	npany or (Operator)	
	OIL C	ONSER	VATION	COMMISS		- By:	Mal	an	••••••••••••	N.A. Carr
			and the second second							
. /	<u>.</u>	121	*	95 J.C.	1 de la	D1: Title	strict	Superi	ntenden	t
				2		Send Communications regarding well to:				
tle		•••••		_		Name. The	Atlant	ia Ref	ining C	ompany
			r			Name	•••••••••••••••••			
						Address. P.0	. BOX J	ע סק ט.	Nettaer. (ity, Texas