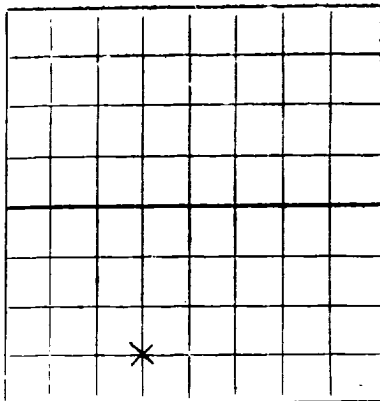




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1980 FEB 3 AM 7:25
DISTRICT OFFICE OCC

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Atlantic Refining Company

State AB

(Company or Operator)

(Lease)

Well No. 3, in 1/4 of 31 1/4, of Sec 30, T 2-S, R 36-3, NMPM.

Admission Fee

Pool, Redwater

County.

Well is 660 feet from Section line and 1080 feet from West line

of Section 36. If State Land the Oil and Gas Lease No. is 17097

Drilling Commenced December 15, 1980 Drilling was Completed January 26, 1980

Name of Drilling Contractor Drilling by J. J. J. Company

Address 601 113-1 Building, Redwater, Texas

Elevation above sea level at Top of Tubing Head 1620.17 The information given is to be kept confidential until 12/31/80, 1980

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4	42#	New	373.52	Larkin			Surface
8 5/8	32# & 21#	New	4543.97	Halliburton			Intermediate
5 1/2	14#, 15.5# & 17#	New	9738.93	Halliburton		9648 - 9658	Oil String
2"	tubing		9610.01				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	11 3/4	389.57	300	Pump		
11	8 5/8	4535.49	1600	Pump		
7 7/8	5 1/2	9750.47	600	Pump		
	2" tbg.	9621.53				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 gallons 5% acid.

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was 12,000 barrels of Liquid of which 80% was oil; 10% was emulsion; 5% water; and 5% was sediment. A.P.I. Gravity 40.

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo.....
T. Salt	T. Silurian.....	T. Kirtland-Fruitland.....
E. Salt.....	T. Montoya.....	T. Farrington.....
T. Yates	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash	T. Marcos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubb.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Address.....
Name..... *W. C. Carr* Post.....