

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The Atlantic Refining Company		Address 1960 FEB 2 PM 2:56 P.O. Box 1610, Midland, Texas				
Lease State "AB"	Well No. 3	Unit Letter N	Section 36	Township 8-S	Range 36-E	
Date Work Performed 1-27-60 to 1-31-60	Pool Undesignated			County Roosevelt		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☒ Other (Explain): **Completion**
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to ED 9750'. Ran 293 joints of 5-1/2" casing (14 J-55 ST&C, 15.5# and 17 J-55 LT&C and 17 N-30 LT&C), total 9739.98' set at 9750.60'. Used 10 centralizers. HCNCO cemented with 600 sacks of Southwestern Portland cement as follows: 400 sacks of 50-50 Southwestern Portland with Pozmix B with 6% gel and 1/4# of Flocco per sack followed by 200 sacks of Portland neat. Plug down at 4:30 AM 1-29-60. Ran temperature survey and found top of cement at 6545'. WOC 24 hours. Drilled out to 9733'. Tested 5-1/2" casing to 1000# from 3 to 3:30 PM 1-30-60, test OK. Perforated Pennsylvanian from 9648-58' with 4 jet shots per foot. Ran 311 joints of 2" BUE 4.7 J-55 tubing with TIL packer and TIL holddown, total 9610.01', set at 9621.53'. Set packer @ 9557' with 12000#. Acidized with 500 gals 15% HCl at .6 BPM, max press 5000#, min press 1800#, final press 0#. Swabbed well in. In 6 hours on 1/4" choke flowed 84 BBL, no BSEW, TP 750#. Turned well to production for final reports.

Witnessed by J. C. Burkhalter	Position Dist. Dirg. Suvv.	Company The Atlantic Refining Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

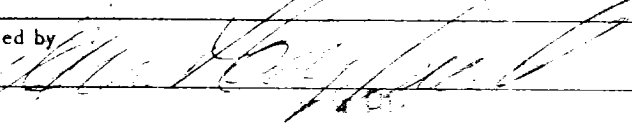
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name M. L. Mills
Title Regional Drilling Superintendent	Position Regional Drilling Superintendent
Date	Company The Atlantic Refining Company