	ن الم
and a second	FORM C-105
N. [	NEW MEXICO OIL CONSERVATION COMMISSION
	Santa Fe, New Mexico RECEIVED
	WELL RECORD
	OIL CONSERVATION COMMISSION
	Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

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Austr	al Oil Ex	ploration	Company			C.	P. Yadon	
		W	'ell No		or Operator in <b>SN SI</b>	of Sec	Lease 7, T	8s
<u>38</u> I	, N. M.	P. M., BL	<u>it</u>		Field,	Rooseve	Lt	County.
ell is	660 feet	south of the	North li	ne and 660	feet	west of the East	line of SW, SW	<u>, Sec. 7</u>
State 1	and the oil an	d gas lease is	No.	0	Assigner	ment NoN		
patent	ed land the	owner is Let	Carte	r, bachel	lor,C.P.	Xadon Addre	ss c/o C.P.Yado	n, Box 313, Midland, Texas
Govern ne Less	nment land th Austi see is Spar	ne permittee ral Oil Er tan Drilli	ng Com	None Lon Compa pany	any Incor	p <b>orated</b> Addre	ss 2810 Gulf Bl ss 1120 Mercant	dg, Houston, Texa ile Semulies Bk
						g was completed		19 <b>52</b>
ame of	drilling cont	tractorC	ictus D	rilling (	Company	, Addre	ss San Angelo	, Texas
levation	above sea le	wel at top of	casing	1000	feet.			
						August 1		19 52
					DS OR ZO	-		
o. 1, fr	om None		)		No. 4, fr		to	
o. 2, fr	om	t(	)		No. 5, fr	ro <b>m</b>	to	
o. 3, fr	om	t(	)		No. 6, fr	rom	to	· · · · · · · · · · · · · · · · · · ·
			r	MPORTAN	r water	SANDS		
nclude d	lata on rate (	of water infle	w and el	evation to	which water	r rose in hole.		
o. 1, f	romN	one		to		fe	et	
o. 2, f	rom			to		fø	et	
o. 3, f	rom			to		fø	ət	
o. 4. f	rom			to		fe	ət	
				CASIN	G RECORI	D		
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
0-3/1	32.75	8 Rd.	Nat.	314.80	Howdo	None out	None	Surface
5-1/2	20,17415.	5 8 Rd.	Oilwell.	4596.13	Howeo		None	Intermediate
-	·····							
	an a							
				<b> </b>	•			

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## MUDDING AND CEMENTING RECORD

	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10-3/4		200 (35Gel)	Circulated	10#/gal.	Full Hole
8-3/4	5-1/2	4596	100	Circulated	10#/gal.	Full Hole

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	1		**************************************	

DLUCS AND ADADTEDS

		H	PLUGS AND AI	DAPTERS			
Heaving	plug—Material	a - <b>8</b> - <b>1</b> - <b>1</b>	Length		Depth S	et	
Adapters-	Material		Size		·····		
		RECORD OF SH	OOTING OR (	HEMICAL 1	REATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEA	ANED OUT
	acidized	with	5000 gal.	6-14-52	4665-4790	1790	
Results o	f shooting or che	emical treatment	fter acidis:	ing the we	11 swabbed d	ry.	
Cable too	ls were used from	m <b>surface</b> tee n <b>4596</b> tee nole	t to <b>4790</b> PRODUCTI	feet, and			
-							
		st 24 hours was <b>8</b>					
		water; and					
		in		tons gasonne	per 1,000 cu. It. (	or gas	
ROCK pres	suie, ibs. pei sy.		EMPLOYE	TES			
"Bun" (	Hibbons Cable	Tools			ag an an an an		Drillar
			· · · · ·				
	-		ON RECORD				.,
		that the information can be determined from	given herewith	h is a comple		cord of the we	ell and all

Houston	July 17, 1952					
Place	Dhte Dhte					
Name $\checkmark$	4 person					
Position General Su	perintendent					
Representing Austra	1 Oil Expl. Co. Inc. Company or Operator.					
Address 2810 Gulf B	ldg, Houston, Texas					

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	50	50	Caliche, sand and shells
50	315	203	Sand, shell and shale
315	1600	1285	Red Beds
1600	2029	429	Red Bed with anhydrite streaks
2029	2330	301	Shale and anhydrite
2330	2460	130	Red Bed and anhydrite
2460	2703	243	Anhydrite and salt streaks
2703	3392	689	Anhydrite and salt
3392	3515	123	Anhydrite, Gyp and shale
3515	3656	141	Anhydrite and Gyp
3656	3682	26	Anhydrite
3682	3770	88	
3770	3830	60	Anhydrite and shale
3830	3953	123	Shale, anhydrite and gyp.
3953	3986	33	Anhydrite and Gyp.
3986	7070	55	Gyp and anhydrite with line stringers
		24	Anhydrite, Gyp and lime
04040	4083	43	Lime and anhydrite
4083	4120	37	Line
4120	4210	90	Lime and anhydrite
4210	4300	90	Line
4300	4340	40	Lime, anhydrite and shale
4340	4425	85	Line
4425	14460	35	Shale
11160	4600	041 Jho	Hard line
4600	4700	100	Line with streaks of anhydrite
4700	4730	30	Line and shale
4730	4790	30	Lime, hard
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