NEW M ICO OIL CONSERVATION COMMIS IN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	Midland, Texas October 24, 196
				(Place) (Date)
WE AR	e he	REBY RI	equesti	NG AN ALLOWABLE FOR A WELL KNOWN AS:
				ALLISON , Well No. 1 , in NW 1/4 SE 1/4,
т	Comp	any or Ope	rator) 36	(Lease) , T8-S , R36-E , NMPM., Allison Pool
	Latter	, Sec.		., T
	Roor	sevelt		County. Date Spudded. 9-12-61 Date Drilling Completed 10-20-61
P	Please indicate location:			Elevation 4048 GL Total Depth 9664 FBTD 9663 Top Oil/Gas Pay 9040 Name of Prod. Form. Pennsylvanian
D	C	В	A	PRODUCING INTERVAL -
		F G.	H	PRODUCING INTERVAL - Perforations 90740-59 Open Hole Depth Casing Shoe 9664 Depth Tubing 9647
E	F			Open HoleCasing Shoe9664Depth DepthCasing Shoe9664Tubing9647
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: <u>12</u> bbls.oil, <u>-O-</u> bbls water in <u>3</u> hrs, <u></u> min. Size <u>34/6</u>
{		X		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 205bbls.oil, _4bbls water in 24 hrs, min. Size 20/64
				GAS WELL TEST -
1830	FSL	- 1980	FEL	- Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing	Casin	g and Ceme	nting Reco	Method of Testing (pitot, back pressure, etc.):
Size	r	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
13-3	/8"	385	300	Choke SizeMethod of Testing:
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8-3	/8"	4190	4 5 0	sand): Acidized w/500 gal., 15% NE. Casing Tubing Date first new
4-1	/2"	9664	300	Casing Tubing Date first new Press. pkr. Press. 700 oil run to tanks 10-23-61
				Oil Transporter Magnolia Pipe Line Co.
2-3	/8"	9647		Gas Transporter Sinclair Oil & Gas Company
Remark	us :		••••••••••••••••••	
	· · · · · · · · · · · · · · ·		•••••••	
Ih	nereby	certify th	at the inf	ormation given above is true and complete to the best of my knowledge.
Approv	ed			
	OIL	CONSE	RVATION	COMMISSION By:
_	1 	126		Title
By	l		ter for	Send Communications regarding well to:
Title		<i>L</i>	//	Name
		÷2		Address. 104 South Pecos, Midland, Texas