NUMBER OF COPIE	S FECEIVES	
D1 5	THIBUTION	
SANTA FE		
FILE		
U. S. G. S.		
LAND OFFICE		l
	OIL	Ī
TRANSPORTER	GAS	
PROBATION OFFI	ε	
SOCRATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

SPERATOR				Addres			Fil- 1 - 1	- U	
ame of Company BTA Oil Pro	ducers			Addres	104	South Pe	cos, Mid	land,	Texas
ease ALLISON		Well No. 1	Unit		Section 36	Township T-8	-S	Range	R-36-E
ate Work Performed	Pool				Ì	County	n	1 &	
	All	ison Per	nn.	(Chack	abbrobria	te block)	Rooseve	10	
		sing Test ar				Other (Ex	blain):		
Beginning Drilling Operation		medial Work		ICHC JOD	L				
Plugging						inad			<u> </u>
etailed account of work done, na	iture and quantity	of materials	usea,	and les	uns ona	inea.			
9-12-61: Spudded									
9-13-61: 13-3/8" 48									
9-14-61: WOC 24 hou	rs, pressure	tested	to 1	,000	psi.	Held 30 m	inutes (). K.	
9-19-61: 8-5/8" 32#	csg. cmt.	4190 w/	450	sx.	T. cmt	. 3,200'.			
								minu	tes.
9-20-61: WOC 24 hou	rs, pressure	tested	£0 I	,,,,,,,,	har.	11610 O. 1	. 202 3		
		Davisia				Campany			- · · · · · · · · · · · · · · · · · · ·
		Position Drf 11:		Sunt.		Company BTA O	il Produ	cers	
Witnessed by Buster Norris	FILL IN BE	Drill	ine S			BTA O	il Produ	cers	
	FILL IN BE	Drill: LOW FOR	ING S REME GINAL		WORK R	BTA O	ILY		
Buster Norris	FILL IN BE	Drill LOW FOR	ING S REME GINAL	DIAL	WORK R	BTA O	ILY		mpletion Date
	FILL IN BE	Drill: LOW FOR	ING S REME GINAL	WELL	WORK R	BTA O EPORTS ON Producing	ILY Interval		
Buster Norris D F Elev. T D Tubing Diameter	FILL IN BE	Drill: LOW FOR	ING S REME GINAL	WELL	MORK R	BTA O EPORTS ON Producing	ILY Interval	Co	
Buster Norris D F Elev. T D Tubing Diameter Perforated Interval(s)	FILL IN BE	Drill: LOW FOR	ING S REME GINAL	Oil Str	MORK R	BTA O EPORTS Of Producing	ILY Interval	Co	
Buster Norris D F Elev. T D Tubing Diameter Perforated Interval(s)	FILL IN BE	Drill LOW FOR ORI	ing S REME GINAL	Oil Str	MORK R DATA ing Diam	Producing eter	ILY Interval	Co	
Buster Norris D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval	Tubing Depth	Drill LOW FOR ORIO PBT	ing S REME GINAL D	Oil Str	MORK R DATA ing Diam cing Form	Producing eter	ILY Interval	Co	Gas Well Potential
Buster Norris D F Elev. T D Tubing Diameter Perforated Interval(s)	FILL IN BE	Drill: LOW FOR ORIGINAL PBT	ing S REME GINAL	Produc Produc Off WOR	MORK R DATA ing Diam ting Form KOVER	Producing eter action(s)	Interval Oil Se	Co ring Dept	th
Buster Norris D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Date of	Tubing Depth Oil Production	Drill: LOW FOR ORIGINAL PBT	ing S REME GINAL D LTS C	Produc Produc Off WOR	MORK R DATA ing Diam ting Form KOVER	Producing eter action(s) Production	Interval Oil Se	Co ring Dept	Gas Well Potential
Buster Norris D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before	Tubing Depth Oil Production	Drill: LOW FOR ORIGINAL PBT	ing S REME GINAL D LTS C	Production	MORK R DATA ing Diam ing Form KOVER Water	Producing eter Producing Producing Producing	Interval Oil Se	Co cring Depo	Gas Well Potential
Buster Norris D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Depth Oil Production	Drill: LOW FOR ORIGINAL PBT	ing S REME GINAL D LTS C	Production	MORK R DATA ing Diam ing Form KOVER Water	Producing eter Producing Producing Producing	Interval Oil Se	Co cring Depo	Gas Well Potential
Buster Norris D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Depth Oil Production BPD	Drill: LOW FOR ORIGINAL PBT	ing S REME GINAL D LTS C	Production	ing Diam KOVER Water reby certhe best of	Producing Producing eter Producing ify that the in	Interval Oil Se	Co cring Depo	Gas Well Potential
Buster Norris D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover OIL CONSERV	Tubing Depth Oil Production BPD	Drill: LOW FOR ORIGINAL PBT	ing S REME GINAL D LTS C	Production I he to the	MORK R DATA ing Diam ing Form KOVER Water reby cert he best of	Producing Producing eter Producing eter pation(s) Production BPD	GO Cubic fee	Co cring Dept R et/Bbl	Gas Well Potential MCFPD
Buster Norris D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover Approved by	Tubing Depth Oil Production BPD	Drill: LOW FOR ORIGINAL PBT	ing S REME GINAL D LTS C	Production I he to the Name Position P	MORK R DATA ing Diam kover kover water reby cert he best of	Producing Producing eter Producing ify that the in	GO Cubic fee	Co cring Dept R et/Bbl	Gas Well Potential MCFPD