



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 100 ACRES
LOCATE WELL CORRECTLY

BTA Oil Producers

ATLAS

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 36, T.-8-S, R-36-E, NMPM.

Undesignated

Pool, Roosevelt

County.

Well is 1980 feet from North line and 1850 feet from West line

of Section 36. If State Land the Oil and Gas Lease No. is E-7097

Drilling Commenced 11-23, 1961. Drilling was Completed 1-9, 1962

Name of Drilling Contractor Tri-Service

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4053

The information given is to be kept confidential until

Submitted, 19

OIL SANDS OR ZONES

No. 1, from 9660 to 9684 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	390	Tex. Pattern	None	-----	Surface Pipe
8-5/8"	32 & 24	New	4150	" "	1481	-----	Intermediate
5-1/2"	17	New	9682	Baker	6800	9672-84, 9660-64	Oil String
2-7/8"	6.5	New	9615	---	9615	-----	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	390	400	Pump & Plug		
11"	8-5/8"	4150	450	Pump & Plug		
7-7/8"	5-1/2"	9682	300	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A/500 MA, 2,000 gal. DS-30, AF/20,000 gal. Dolo-frac.

Result of Production Stimulation Swd 20 BWPD

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 9682 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2284	T. Devonian	T. Ojo Alamo	
T. Salt. 2322	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farmington	
T. Yates. 2823	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres. 4200	T. Granite	T. Dakota	
T. Glorieta. 5525	T. Bough "C" 9637	T. Morrison	
T. Drinkard		T. Penn	
T. Tubbs. 5897			
T. Abo			
T. Penn			
T. Miss			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2284	2284	Redbeds				
2284	2312	30	Anhydrite				
2312	4200	1888	Anhydrite salt & redbeds				
4200	5450	1250	Lime & anhydrite				
5450	9682	4232	Lime & shale				
			TD 9682"				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 20, 1962
(Date)
Company or Operator BTA Oil Producers Address 104 South Pecos, Midland, Texas
Name R. L. Halvorsen Position Title Production Superintendent