

Form 3160-5
(July 1989)
(Formerly 9-331)

N. M. OIL CONS. COMMISSION

P. O. Box 1980

MOBBS,

88241

CONTACT RECEIVED

OFFICE FOR M.

OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District

Modified Form No.

NMD60-3160-4

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR Breck Operating Corp.	3a. Area Code & Phone No. (817) 559-3355
3. ADDRESS OF OPERATOR P. O. Box 911, Breckenridge, TX 76424	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter "M"; 990' FSL & 330' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4243' (GR)

5. LEASE DESIGNATION AND SERIAL NO. 891011574	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Milnesand Unit	
8. FARM OR LEASE NAME	
9. WELL NO. 71	
10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-8S, R-35E	
12. COUNTY OR PARISH Roosevelt	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6/10/91: MIRU Ice Well Service. POOH w/ 184-3/4" rods. SDON.
6/11/91: POOH w/ 149 jts 2-3/8" tbg. Set 4-1/2" CIBP on WL @ 4520'. RIH w/ tbg to 4520'. Load hole w/ 9.5# mud. Pmp 5 sx cmt on top of CIBP. POOH w/ tbg. ND WH. RU to pull csg. Det csg free @ 730'. SDON. BLM rep Stan Mayo witnessed P&A operations.
6/12/91: Rec orders from BLM rep Peter Chester to pmp 25 sx cmt inside 4-1/2" csg @ 3930'. RIH w/ tbg to 3930'. Pmp 25 sx cmt. Pooh w/ tbg. RU to pull csg. Shoot csg @ 432'. POOH w/ 15 jts 4-1/2" csg. RIH w/ tbg to 432'. Could not get into stub. Pmp 64 sx cmt. POOH w/ tbg. WOC 2 hrs. Tag TOC w/ WL @ 218'. RIH w/ 1 jt tbg. Pmp 15 sx cmt to surf. Cut off csg 3' below GR. Weld on plate. RDMO.
6/17/91: Const dry-hole marker. Clean up loc.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin G. Duncan

TITLE Petroleum Engineer

DATE 7-3-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Original copy of this report is to be retained until surface meteration is completed.

*See Instructions on Reverse Side