		_		
i	NO. OF COPIES RECEIVED	-	e s	
	DISTRIBUTION SANTA FE	1 =	CONSERVATION COMMISSIC	Form C-104
;	FILE	- REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
:	u.s.g.s.	AUTHORIZATION TO TR	ANSPORT OIL AND MATURAL	GAS
	LAND OFFICE	- 1.5 11 75g		
	TRANSPORTER OL			~ 11 5 3
:		-	•	
	PRORATION OFFICE	_		
1.	Operator	·	· · · · · · · · · · · · · · · · · · · 	
į	Union Texas Petroleum			
	Address 1300 Wilco Building - Midland, Texas 79701			
!	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:	Change Well Name	and Number
!	Recompletion	Oil Dry G		
	Change in Ownership	Casinghead Gas Conde	Effective 8-1-69	
	If change of ownership give name and address of previous owner	BTA Oil Producers - 10	4 S. Pecos - Midland, Te	exas 79701
II.	DESCRIPTION OF WELL AND LEASE			
i	Lease Name	Well No. Pool Name, Including		1
:	Milnesand Unit	71 Milnesand -	San Andres State, Feder	ral or Fee Federal LC0624710
	Unit Letter <u>X</u> ; 990 Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u>			
į	Line of Section 5 Township 8-S Range 35-E , NMPM, Roosevelt County			
II.		TER OF OIL AND NATURAL G		
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
:	Mobil Pipeline Company Box 900 - Dallas, Texas 75221 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Warren Petroleum C	1	Box 1589 - Tulsa, Ok	
-	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
	give location of tanks. X 5 8S 35E Yes January 29, 1963			
		th that from any other lease or pool	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	$\operatorname{on} = (X)$		
į	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (Dr, RRB, RI, GR, etc.,	Name of Producing 1 officiation	100 011) 045 1 47	
	Perforations		<u> </u>	Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed to the feether and the			
	Date First New Off Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date rist New Oi. Aun 10 lunks	Date of Test	. Todadan, include (s. 1914), party	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
:	-			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
			_	
	0.10.00.27			
-	GAS WELL Actual Proc. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Mothed (pites, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Library works proof been prof			
، VI.	CERTIFICATE OF COMPLIANCE		PIL CONSERV	ATION COMMISSION
	CLASSIC COMPANION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	,19
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY /2	Huy
	-		TITLE	
			117.7	compliance with RULE 1104.
			This form is to be filed in	COMBRESS WIS RULE 1174.

(Title)

(Date)

1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.