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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator BTA Oil Producers	
Address 104 South Pecos, Midland, Texas 79701	
Reason(s) for filing (Check proper box) Other (please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

Lease Name 687 Ltd. Trice		Lease No. 1	Well No. 1	Pool Name, including Formation Undesignated Penn	Kind of Lease Federal
Location Adair, Adair, Pennsylvania					
Unit Letter L	1980	Feet From The South	Line and 660	Feet From The West	
Line of Section 33	Township 8-S	Range 36-E	County Roosevelt		

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
The Permian Corporation (Trucks)		Box 3119 Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum		P. O. Box 1589 Tulsa, Oklahoma 74100				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 33	Twp. 8-S	Rge. 36E	Is gas actually connected? NO	When approx. 45 days

If this production is commingled with that from any other lease or pool, give commingling order number:

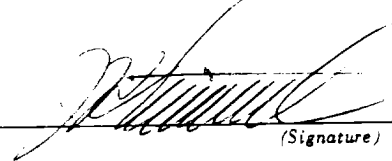
Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Resv. <input type="checkbox"/>	Diff. Resv. <input type="checkbox"/>
Date Spudded 10-3-68	Date Compl. Ready to Prod. 11-11-68	Total Depth 9841'		P.B.T.D. 9823'				
Elevations (D.F., RKB, RT, GR, etc.) Undesignated Pool	Name of Producing Formation Bough "C"	Top Oil Gas Pay 9746		Taking Depth 9754				
Perforations 9784-96' w/2JSPP		Depth Casing Shoe 9754'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17 1/2"	12 3/4"	385'		375 sx				
11"	8 5/8"	4073'		400 sx				
7 7/8"	5 1/2"	9841'		330 sx				

Date First New Oil Run To Tanks 11-14-68		Date of Test 11-15-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test 1543	Oil - Bbls. 293	Water - Bbls. 1250	Gas - MCF 152	

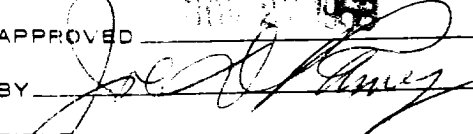
Actual Prod. Test-MCF/D		Length of Test	Ebbs. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)		Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Superintendent
(Title)
November 20, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 21 1968**, 19
BY 
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.