DISTRIBUTION		NSERVATION COMMISSION	Form C -104
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OF AND NATURAL G	45
LAND OFFICE			
TRANSPORTER OIL GAS			
OPERATOR	-		
PRORATION OFFICE	<u> </u>		
	Producers		
Address	FIGURCELD		
104 Sout	th Pecos, Midland, Te	xas 79 <b>7</b> 01	
Reason(s) for filing (Check proper bax		Other (riese explain)	
New Well	Change in Transporter cf:		
Recompletion	Cii 🔄 🖂	_	
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner			
I. <u>DESCRIPTION OF WELL AND</u>		de Alisen l'ennoylvance	n. Kind of Lease
Lease Name	- Zi I	.e, Including Formation	State, Federal or Fee <b>Federal</b>
687 Ltd. Trice	L -Unde	esignated Penn Pennoy Lunian X-357	
Location		,	
Unit Letter / 19	80_Feet From The <u>South</u> Line	and <b>660</b> Peet From T	ne West
Line of Section 33 To	wnship <b>8-S</b> Range	36-E , 1956 1964, R	Dosevelt County
Line of Section 33 To	within 8-8	<u> </u>	
I. DESIGNATION OF TRANSPOR	TER OF OUL AND NATURAL GAS	5	
Name of Authorized Transporter of CL.	X or Condensate	Address Give address to which approv	ed copy of this form is to be sent)
The Permian Corpo		Box 3119 Midland,	Texas 79701
Name or Authorized Transporter of Ca	singhead Gas XI or Dr / Gas	Address Give address to which approv	ed copy of this form is to be sent;
Warren Petroleum		P. O. Box 1589 Tu	lsa, Oklahoma 74100
If well produces oil or liquids,	Unit Sec. Twr. Fige.	is gas actually connected? Whe	
give location of tanks.	L 33 8-S 36E	NO	approx. 45 days
If this production is commingled wi	ith that from any other lease or pool, i	give commingling order number:	
V. COMPLETION DATA			
		New Well Corkeys r Despen	Plug Back Same Resty, Diff. Resty,
Designate Type of Completi	AA	XX	+ <u></u>
Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.
10-3-68	11-11-68	9841 '	9823 '
Elevations (DF, RKB, RT, GR, etc.,		Top Cil Die Pay	Tuking Depth
Undesignated Pool	Bough "C"	9746	
			9754
Perforations			Depth Casing Shoe
Perforations 9784-96' w/2	2JSPF		
9784-96' w/	2JSPF TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
9784-96 ' W/	2JSPF TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	Depth Casing Shoe 9754 ' SACKS CEMENT
Perforations 9784-96' w/2 HOLE SIZE 17 1/2"	2JSPF TUBING, CASING, AND CASING & TUBING SIZE 12 3/4"	CEMENTING RECORD	Depth Casing Shoe 9754 ' SACKS CEMENT 375 BX
Perforations 9784-96' w/2 HOLE SIZE 17 1/2" 11"	2JSPF TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8"	CEMENTING RECORD DEPTH SET 385' 4073'	Depth Casing Shoe 9754 ' SACKS CEMENT 375 BX 400 BX
9784-96' W/2 HOLE SIZE	2JSPF TUBING, CASING, AND CASING & TUBING SIZE 12 3/4"	CEMENTING RECORD	Depth Casing Shoe 9754 ' SACKS CEMENT 375 BX
9784-96' w/2 HOLE SIZE 17 1/2" 11" 7 7/8"	2JSPF TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" EOB ALLOWABLE Test must be a	CEMENTING RECORD DEPTH SET 385' 4073' 984' fter recovery of total volume of load oil	Depth Casing Shoe 9754 ' SACKS CEMENT 375 BX 400 BX
Perforations 9784-96' w/2 HOLE SIZE 17 1/2" 11" 7 7/8" V. TEST DATA AND REQUEST F OIL WELL	2JSPF TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE Test must be a, able for this de	D CEMENTING RECORD DEPTH SET 385' 4073' 984' fter recovery of total volume of load oil pth or be for full 24 hours)	Depth Casing Shoe 9754 ' SACKS CEMENT 375 BX 400 SX 330 SX and must be equal to or exceed top allow-
Perforations   9784-96' w/l     HOLE SIZE   17 1/2"     11"   7 7/8"     OIL WELL   Date First New Oil Run To Tanks	2JSPF TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE Test must be a, able for this de Date of Test	D CEMENTING RECORD DEPTH SET 385' 4073' 984' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Mathed (Flow, pump, gas li	Depth Casing Shoe 9754 ' SACKS CEMENT 375 BX 400 SX 330 BX and must be equal to or exceed top allow-
Perforations   9784-96' w/l   HOLE SIZE   17 1/2"   11"   7 7/8"   OIL WELL   Date First New Oil Run To Tanks   11-14-68	2JSPF TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE Test must be a, able for this de Date of Test 11-15-68	D CEMENTING RECORD DEPTH SET 385' 4073' 984'' fter recovery of total volume of load oil pth or be for full 24 hours) Producting Mathici (Flou, pump, gas li Pump	Depth Casing Shoe 9754 ' SACKS CEMENT 375 BX 400 SX 330 BX and must be equal to or exceed top allow-
Perforations   9784-96 ' w/l   HOLE SIZE   17 1/2"   11"   7 7/8"   V. TEST DATA AND REQUEST HOIL WELL   Date First New Oil Run To Tanks   11-14-68   Length of Test	2JSPF TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE Test must be a, able for this de Date of Test	D CEMENTING RECORD DEPTH SET 385' 4073' 984' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Mathed (Flow, pump, gas li	Depth Casing Shoe 9754 ' SACKS CEMENT 375 5X 400 5X 330 5X and must be equal to or exceed top allow- (t, etc.)
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Perforations 9784-96 ' w/line   HOLE SIZE 17 1/2"   11" 7 7/8"   V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks   11-14-68 Length of Test   24 hrs. Actual Prod. During Test   1543 GAS WELL	2JSPF TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE Date of Test 11-15-68 Tubing Pressure Oil-Bbls. 293	D CEMENTING RECORD DEPTH SET 385' 4073' 984'' fter recovery of total volume of load oil pth or be for full 24 hours) Producting Mathod (Flow, pump, gas li Pump Casing Pressure Water-Bbis. 1250	Depth Casing Shoe 9754 ' SACKS CEMENT 375 BX 400 BX 330 BX and must be equal to or exceed top allow- (t, etc.) Choke Size GGB-MCF 152
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Perforations 9784-96' w/1 HOLE SIZE 17 1/2" 11" 7 7/8" V. TEST DATA AND REQUEST H OIL WELL Date First New Cil Run To Tanks 11-14-68 Length of Test 24 hrs. Actual Prod. During Test 1543 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the MULE SIZE 1543 155	2JSPF TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE Test must be a able for this de Date of Test 11-15-68 Tubing Pressure Oil-Bbls. 293 Length of Test Tubing Pressure NCE i regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. mature/	D CEMENTING RECORD   DEPTH SET   385'   4073'   984'   984'   fter recovery of total volume of load oil   pth or be for fill 24 hours)   Producing Mathei (Flow, pump, gas light   Pump   Casing Pressure   Water-Bbis.   1250   Bbis. Condersate/MMOF   Casing Pressure   OIL CONSERVA   BY   TITLE   This form is to be filed in   If this is a request for allow   well, this form must be accomptone   well, this form to be well in accomptone	Depth. Zasing Shoe   9754 '   SACKS CEMENT   375 SX   400 SX   330 SX   and must be equal to or exceed top allow-   (t, etc.)   Choke Size   Gravity of Condensate   Choke Size   Choke Size   ATION COMMISSION   , 19   Multiple   , 19   Multiple   Compliance with RULE 1104.   wable for a newly drilled or deepened   nied by a tabulation of the deviation   rdance with RULE 111.
Perforations 9784-96' w/2 HOLE SIZE 17 1/2" 11" 7 7/8" V. TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks 11-14-68 Length of Test 24 hrs. Actual Prod. During Test 1543 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Multiple Multiple (Signed Completed Complete	2JSPF TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE Test must be a, able for this de Date of Test 11-15-68 Tubing Pressure 011-Bbls. 293 Length of Test Tubing Pressure NCE i regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. Manuel maturel Title	D CEMENTING RECORD   DEPTH SET   385'   4073'   984'   984'   fter recovery of total volume of load oil   pth or be for fill 24 hours)   Preducing Mathei (Flow, pump, gas light   Pump   Casing Pressure   Water-Bbis.   1250   Bbis. Condersate/MMOF   Casing Pressure   OIL CONSERVA   BY   TITLE   This form is to be filed in   If this is a request for allowell, this form must be accomption   well, this form soft this form must be accomption   All sections of this form must be accompleted well	Depth. Zasing Shoe   9754 '   SACKS CEMENT   375 SX   400 SX   330 SX   and must be equal to or exceed top allow-   (t, etc.)   Choke Size   Gravity of Condensate   Choke Size   Choke Size   ATION COMMISSION   , 19   Multiple   organized by a tabulation of the deviation reance with RULE 111.   ist be filled out completely for allow-ells.
Perforations 9784-96 ' w/1 HOLE SIZE 17 1/2" 11" 7 7/8" V. TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks 11-14-68 Length of Test 24 hrs. Actual Prod. During Test 1543 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Multiple Multiple Multiple Multiple Multiple Multiple (Sig Production Supe	2JSPF TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" FOR ALLOWABLE Test must be a, able for this de Date of Test 11-15-68 Tubing Pressure 011-Bbls. 293 Length of Test Tubing Pressure NCE i regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. Manuel maturel Title	CEMENTING RECORD DEPTH SET 385' 4073' 984' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Mathod (Flow, pump, gas li Pump Casing Pressure Water-Bbis. 1250 Bbis. Condersate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TITLE This form is to be filed in If this is a request for allowell, this form must be accompleted with a bit Sections I	Depth. Zasing Shoe   9754 '   SACKS CEMENT   375 SX   400 SX   330 SX   and must be equal to or exceed top allow-   (t, etc.)   Choke Size   Gravity of Condensate   Choke Size   Choke Size   ATION COMMISSION   , 19   Multiple   organice with RULE 1104.   wable for a newly drilled or deepened nied by a tabulation of the deviation rdance with RULE 111.   ist be filled out completely for allow-

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completer wells.