## istrict I c'O Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District II 811 South First, Artesia. NM 88210 District III

OIL CONSERVATION DIVISION

	Nevisca Oc	LODEI	10,	1774	
Submit to	Instru	ictions	on	back	
	Appropriate	District Offic			
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1000 Rio Braz	106 Rd., Azz	ec, NM 87410	)	2040 South Pacheco Santa Fe, NM 87505						5 Cop			
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I hereby certify	that the rule	s of the Oil C	onservation Div	ision have been	complied If							!	
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