CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resource Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. BOX 2088 30-041-00028 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease **DISTRICT II** FEE 🛚 STATE P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 7. Lesse Name or Unit Agreement Name PROPOSALS.) 1. Type of Well: Milnesand Unit OIL GAS WELL 🕱 WELL OTHER 2. Name of Operator 8. Well No. 121 MAERSK ENERGY Inc. 9. Pool name or Wildcat 3. Address of Operator Milnesand (San Andres) 2424 Wilcrest, Suite 200, Houston, TX 77042-2753 4. Well Location Unit Letter M: 660 Feet From The South Line and 660 Feet From The West Line **8S** Range <u>**35E**</u> SW SW Section __7___ Township NMPM County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4241.0' Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING CHANGE PLANS TEMPORARILY ABANDON COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: CLEAN OUT, REPERFORATE & STIMULATE OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.MAERSK proposes to clean-out, reperforate and acid stimulate this Milnesand (San Andres) Unit Well using the following procedure: 1) Move in and rig up workover rig. Pull rods, pump and tubing. 21 Clean-out well to PBTD of 4750' 31 Perforate San Andres from: 41 4502' - 4508' 4536' - 4574' 4586' - 4593' 4598' - 4610' Acidize the San Andres perforations with 4,000 gallons of 15% HCL acid. 5) 6) Run tubing, pump and rods. 71 Return well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE DRILLING MANAGER DATE May 27, 1993 SIGNATURE _ TELEPHONE NO. 713/783-0376 TYPE OR PRINT NAME GEORGE SHEFFER (This Space for State, WeedIMAL SIGNED BY TISM CONTIN _____ TITLE _____ DATE ______ DATE _______ APPROVED BY