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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Checked by
Date

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

BTA Oil Producers

TAYLOR

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 7, T. -8-S, R. -35-E, NMPM.
Undesignated Pool, Roosevelt County.

Well is 660 feet from West line and 660 feet from South line
of Section 7. If State Land the Oil and Gas Lease No. is -----

Drilling Commenced 5-30, 1962 Drilling was Completed 6-11, 1962

Name of Drilling Contractor Cactus

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4242
Submitted, 19. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4586 to 4614 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	359	Tex. Pattern	None	-----	Surface String
4-1/2"	11.6	New	4670	Baker	None	4586-4614	Oil String
2-3/8"	4.7	New	4620	---	----	-----	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8"	359	250	Pump & Plug	-----	-----
7-7/8"	4-1/2"	4760	250	" "	-----	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A/2,000 gal. 15% NE Acid

SF/20,000 gal. R. O. 1 PSPG

Result of Production Stimulation Flw 42 BO, 5 BW, 20/64 choke, TP 35, 6-18-62

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4760 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 6-18, 1962
OIL WELL: The production during the first 24 hours was 47 barrels of liquid of which 89 % was
was oil; _____ % was emulsion; 10 % water; and 1 % was sediment. A.P.I.
Gravity 30.1
GAS WELL: The production during the first 24 hours was --- M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure --- lbs.
Length of Time Shut in ---

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	<u>2110</u>			T. Devonian.			T. Ojo Alamo.
T. Salt.	<u>2228</u>			T. Silurian.			T. Kirtland-Fruitland.
B. Salt.	<u>2542</u>			T. Montoya.			T. Farmington.
T. Yates.	<u>2634</u>			T. Simpson.			T. Pictured Cliffs.
T. 7 Rivers.	<u>3012</u>			T. McKee.			T. Menefee.
T. Queen.	<u>3328</u>			T. Ellenburger.			T. Point Lookout.
T. Grayburg.	<u>3610</u>			T. Gr. Wash.			T. Mancos.
T. San Andres.	<u>3826</u>			T. Granite.			T. Dakota.
T. Gorieta.				T.			T. Morrison.
T. Drinkard.				T.			T. Penn.
T. Tubbs.				T.			T.
T. Abo.				T.			T.
T. Penn.				T.			T.
T. Miss.				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2110	2110	Sand, shale & clay	3610	3826	210	Lime & dolomite stringers w/shale, anhydrite & sand streaks.
2110	2228	118	Anhydrite, red shale streaks				
2228	2542	314	Salt with red shale and sand streaks.	3826	TD4760	934	Dolomite w/slight shale streaks.
2542	2634	92	Anhydrite with slight shale and sand.				
2634	3012	378	Gray quartz sand w/red & shale streaks.				
3012	3328	316	Red sand, shale & anhydrite streaks.				
3328	3610	282	Red & gray sand w/shale streaks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 20, 1962
(Date)
Company or Operator BTA Oil Producers Address 104 South Pecos, Midland, Texas
Name _____ Position Production Superintendant