Addies of Diencies Office, Oil Conservation Consistence Metalico         WELL RECORD         WELL RECORD         WELL RECORD         WELL RECORD         Well to Diencies Office, Oil Conservation Consentation, to which Form C-101 was sent not in the state accessing of the Consentation Schemic in QUINTUP/CATE .121 Rease Used at Consentation Schemic in Constation Schemic information Schemic information in Constation Schemic information in Constation Schemic information in Constation Schemic information Schemic information in Constation Information Schemic information Information Schemic information Information Schemic Information Information Schemic Information Information Information Information Inform							29	
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WELL RECORD       2.3         Mail to Dienic Olio, Ol Commencia Commission to which Prom Colif you can not in the termy day after completion of wall in Polov instruction in Rule of Production Service (Commence)       1.0.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	DOFFICE						ISBION	
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BTA 011 Producers         TAYLOR           Converse restored         Canada           Converse restored         Canada           Undesignated         Not, No.           Valia         1         SM         M, of SM           Valia         660         for from West         Size and 660         for from South           Valia         660         for from West         Size and 660         for from South           Valia         660         for from South         E         Conservation           Valia         7         Valia         Valia         Canada         Canada           Valia         632         Dulling valia         Canada         Canada         Canada           Valia         7         Valia         Canada         Canada         Canada         Canada           Valia         7         Valia         Canada         Cana         Canada         Canada							es Loca	AREA 640 ACRES TE WELL CORRECTLY
Nucle No.         1         NM         M of SM         M, of Sec.         7         TB-3         R35-E         NMEP           Undesignated         Fool         None Neat         Loosevalt         Common           veli is         660         feet from, Neat         Loosevalt         Common           is form         No.         1         East         660         feet from, South         R           is form         7         H Stat Lad the Oil sed Gas Leas No. is		STA OII	Producers					OR
Undesignated Pol Rosevelt Commenced (600 feet from South 1 10 feet from Mest 1 10 feet from Mest 1 10 feet from South 1 10 feet for 1 10 feet								
660         Lest from.         West         560         Lest from.         South         F           4 Section         7         If Size Land the Oil and Gas Less No. h.              4 Section         7         If Size Land the Oil and Gas Less No. h.              4 Section         7         If Size Land the Oil and Gas Less No. h.              4 Section         Cactus               ianc of Drilling Courserbor.         Cactus         4242         The Information given is to be kept confidential un Submit thed            60.1, from         4586         to         4614         No. 4, from         to            60.3, from         to          No. 5, from         to	Well No	<b>ل</b> ال	, in	¼ of	.¼, of Sec	, T	-8-5 R	-33-E, NMPN
4 Section       7       If State Land the Oil and Gas Lane No. is          brilling Commenced       5-30       , 19.52       Drilling We Completed       6-11       , 19.52         brilling Commenced       Midland, Texas       Midland, Texas       Midland, Texas       Midland, Texas         Submitted       4242       The information given is to be kept confidential un Submitted	•	Una	esignated		Pool,	COSevelt		Count
Defiling Commenced         5-30         19 62         Drilling we Completed         6-11         19 63           issee of Drilling Connector         Cactus         1441         15         16         16         17         18         16         18	Well is6	60	feet from.	West	line and	660	fect from	South
Tame of Drilling Contractor.         Gactus           Midland, Texas         4242           Lineation above sea level at Top of Tubing Head.         4242           Dill SaNDs OB SONEs         001 SaNDs OB SONEs           io. 1, from.         4596           io. 2, from.         to           io. 3, from.         to           io. 4, from.         to           io. 3, from.         to           io. 4, from.         to           io. 4, from.         to           io. 4, from.         to           io. 2, from.         to           io. 4, from.         to           io. 2, from.         to           io.								
Tame of Drilling Contractor.         Gactus           Midland, Texas         4242           Lineation above sea level at Top of Tubing Head.         4242           Dill SaNDs OB SONEs         001 SaNDs OB SONEs           io. 1, from.         4596           io. 2, from.         to           io. 3, from.         to           io. 4, from.         to           io. 3, from.         to           io. 4, from.         to           io. 4, from.         to           io. 4, from.         to           io. 2, from.         to           io. 4, from.         to           io. 2, from.         to           io.	Drilling Com	menced	5-30		19.62 Drillir	g was Completed	6-11	19 62
Midland, Texas           Midland, Texas           4242           The information given is to be kept confidential un Submitted           OLL SANDE OS ZONTAS           OLL SANDE OS ZONTAS           Information given is to be kept confidential un Submitted           OLL SANDE OS ZONTAS           Information given is to be kept confidential un Submitted           INFORMATIONE 4586           INFORMATION 4510 Seconds           INFORMATION MATTER SANDE           INFORMATION FORMATIONE           Sufface String           INFORMATING RECORD								
4242         The information given is to be kept confidential un Submitted           OIL SANDS OB ZONES           Internation given is to be kept confidential un Submitted           OIL SANDS OB ZONES           Internation given is to be kept confidential un Submitted           OIL SANDS OB ZONES           Internation given is to be kept confidential un Submitted           Internation given is to be kept confidential un Submitted           Internation given is to be kept confidential un Submitted           Internation given is to be kept confidential un Submitted           Internation given is to be kept confidential un Submitted           Internation given is to be kept confidential un Submitted           Internation given is to be kept confidential un Submitted           Internation given is to be kept confidential un Submitted           Internation given is to be kept confidential un Submitted           Internation given is to be kept confidential un Submitted           Internation given is to be kept confidential un Submitted           Internation given is to be kept confidential un Submitted           Internation given is to be kept confidential un Submitted           Internation given is to be kept confidential un Submitted		-						
OIL SANDS OB SONTSS           OIL SANDS OB SONTSS           io. 1, from								
OIL BANDS OB ZONES           io. 1, from         4586         0         4614         No. 4, from         to	Elevation abo	Submitte	at Top of Tubir ed	19		The in	cormation given is the	be kept confidential unt
io. 1, from       4536       to       4614       No. 4, from       to         io. 2, from       to       No. 5, from       to								
io. 2, from       to       No. 5, from       to         io. 3, from       to       No. 6, from       to         IMPOBITANT WATER BANDSE         INPOBITANT WATER BANDSE         INPOBITANT WATER BANDSE         INPOBITANT WATER BANDSE         INPO 01 MATER BANDSE         INPO 01 MEW ON FEETORE         MUDDING AND CEMENTING BECORD         INPO 01 MEW ON FEETORE         INPO 01 MEW ON FEETORE         INDEC								
io. 3, from       No. 6, from       to         IMPORTANT WATER SANDS         IMPORTANT WATER SANDS         Indext of water inflow and elevation to which water rose in bole.         io. 1, from         io. 1, from         io. 2, from         io. 2, from         io. 2, from         io. 10         Interview of account of feet.         io. 10         Interview of account of feet.         Interview of account of feet. <tr< td=""><td>io. 1, from</td><td>4586</td><td>5t</td><td></td><td> No. 4</td><td>, from</td><td>to</td><td></td></tr<>	io. 1, from	4586	5t		No. 4	, from	to	
IDENTIFY PATTER SAMP         A state of water inflow and clevation to which water rose in bolt.         None         6.2, from         6.2, from         6.2, from         6.2, from         CASING BECORD         The None         CASING BECORD         MUDDING AND CEMENTING RECORD         ALGON WEEN WITH A State of the None         ALGON WITH A State of the None	lo. 2, from		t	0	No. 5	, from	to.	
IDENTIFY PATTER SAMP         A state of water inflow and clevation to which water rose in bolt.         None         6.2, from         6.2, from         6.2, from         6.2, from         CASING BECORD         The None         CASING BECORD         MUDDING AND CEMENTING RECORD         ALGON WEEN WITH A State of the None         ALGON WITH A State of the None	lo. 3, from		t	0	No. 6	from	to.	
aclude data on rate of water inflow and elevation to which water rote in hole.           NONE           to           feet           to           feet           to           feet           to           feet           to           CLE AND OF PELED RECORD           SUFface String           ANOTH RECORD           CLE AND OF PELED RECORD           CLE AND OF METHOR AND CEMENTING RECORD           MUDDING PEDDUCTION AND STIMULATION           RECORD OF PEDDUCTION AND STIMULATION           RECORD OF								
SIZE         VELOBIT         NEW OB         ALCOUNT         NEW OF         FULLED FROM         FEBFORATIONE         FUEFORE           8-5/8"         24         New         359         Tex. Pattern         None          Surface String           4-1/2"         11.6         New         4670         Baker         None         4586-4614         Oll String           2-3/8"         4.7         New         4620           Tubing           MUDDING AND CEMENTING BECORD         MUDDING OF CEMENT           80.2         Surface         MUDDING AND CEMENTING BECORD         MUD USED         AMOUNT OF MUD OF CEMENT         MUD USED         MUD USED           11         8-5/8"         359         250         Pump > Plug              7-7/8"         4-1/2"         4760         250         "         "             BECORD OF PBODUCTION AND STIMULATION           (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)           A/2,000         gal.         R. O. 1 PSPG           <	·							
SIZE         VERIGET         NEW OR USED         AKOUNT         EIND OF SEGS         CCT AND FULLED FROM         FERMENTIONE         FURPOSE           8-5/8"         24         New         359         Tax, Pattern None          Surface String           4-1/2"         11.6         New         4670         Baker         None         4586-4614         Oil String           2-3/8"         4.7         New         4620           Tubing           MUDDING AND CEMENTING RECORD           MUDDING AND CEMENTING RECORD           MUD SET         ON SACES           MUDDING AND CEMENTING RECORD           MUD OF SET           MUDDING AND CEMENTING RECORD           MUD OF SET           SECORD OF PEODUCTION AND STIMULATION           RECORD OF PEODUCTION AND STIMULATION           RECORD OF PEODUCTION AND STIMULATION           RECORD OF PEODUCTION AND STIMULATION           Cervit of Production Stimulation. F1W 42. B0, 5. BW, 20/64 choke, TP 35, 6-18-62					CASING BECO	BD	ţ.	
B-5/81         24         New         359         Tex.Pattern         None          Surface String           4-1/21         11.6         New         4670         Baker         None         4586-4614         Oll String           2-3/81         4.7         New         4620           Tubing           MUDDING AND CEMENTING RECORD           MUDDING AND CEMENTING RECORD           Bize of casing write:         Write:         MUD         MUD         Amount of MUD           Role         OF CASING         MUD         AMOUNT of MUD         AMOUNT of MUD         AMOUNT of MUD UserD           Bize of casing write:         05 CASING         MUD         AMOUNT of MUD UserD           Item of casing write:         05 CASING         MUD UserD         AMOUNT of MUD UserD           Item of casing write:         05 CASING         MUD UserD         AMOUNT of MUD UserD           Item of casing write:         05 CASING         MUD UserD	SIZE		IT NEW	D <b>R</b>				DIBDOST
4-1/2"         11.6         New         4670         Baker         None         4386-4614         Oil String           2-3/8"         4.7         New         4620           Tubing           MUDDING AND CEMENTING RECORD           MUD USED         MUD USED           MUD USED           MUD USED           MUD USED           MUD USED           MUD USED           MUD USED           MUD USED           MUD USED           MUD USED           MUD USED           MUD USED           MUD USED           MUD USED           MUD USED           MUD USED           MUD USED           BECOBED OF PRODUCTION AND STIMULATION           (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)           A/2,000 gal. R. 0. 1 PSP								
2-3/8"         4.7         New         4620           Tubing           MUDDING AND CEMENTING RECORD           MUD of SEED           MUD of SEED           MUD CEMENT           BECORD OF PRODUCTION AND STIMULATION               (Record the Process used, No. of Qts. or G	$\frac{6+378^{11}}{4-1/2^{11}}$						<u> </u>	
MUDDING AND CEMENTING RECORD           SIZE OF         SIZE OF         WREAR         NO. BACKS         MOTHOD         MOD           11         8-5/8"         359         250         Pump > Plug             7-7/8         4-1/2"         4760         250         "         "            RECORD OF PRODUCTION AND STIMULATION           (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)           A/2,000 gal.         157 NE Acid         SF/20,000 gal. R. 0. 1 PSPG         SF/20,000 gal. R. 0. 1 PSPG						1		
BIZE OF BOLS         SIZE OF CABINO         WREER SST         NO. SACES OF CEMENT         MTTHOD USED         MUD ORAVITY         AMOUNT OF MUD USED           11         8-5/8 <sup>11</sup> 359         250         Pump 2 Plug              7-7/8 <sup>1</sup> 4-1/2 <sup>11</sup> 4760         250         11              RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qt. or Gal. used, interval treated or shot.)         A/2,000 gal.         15Z NE Acid         SF/20,000 gal.         R. O. 1 PSPG           Lesuit of Production Stimulation. Flw 42 B0, 5 BW, 20/64 choke, TP 35, 6-18-62								
BIZE OF BOLS         SIZE OF CABINO         WREER SST         NO. SACES OF CEMENT         MTTHOD USED         MUD ORAVITY         AMOUNT OF MUD USED           11         8-5/8 <sup>11</sup> 359         250         Pump 2 Plug              7-7/8 <sup>1</sup> 4-1/2 <sup>11</sup> 4760         250         11              RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qt. or Gal. used, interval treated or shot.)         A/2,000 gal.         15Z NE Acid         SF/20,000 gal.         R. O. 1 PSPG           Lesuit of Production Stimulation. Flw 42 B0, 5 BW, 20/64 choke, TP 35, 6-18-62				MUDDING	AND CRMENT	ING RECORD		
HOLE         CASING         SET         OF CEMENT         USED         ORAVITY         NUD USED           11         8-5/8!'         359         250         Pump > Plug             7-7/8'         4-1/2!'         4760         250         !'         ''            RECORD OF PRODUCTION AND STIMULATION           Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)         A/2,000 gal.         15% NE Acid           SF/20,000 gal. R. 0. 1 PSPG	SIZE OF	SIZE OF	WRERE	NO. SACKS			MUD	AMOUNT OF
7-7/8       4-1/2       4760       250          RECORD OF PRODUCTION AND STIMULATION         (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)         A/2,000 gal.       15%       NE Acid         SF/20,000 gal.       R. 0.       1         PSPG				OF CEMENT	USED	G		
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) A/2,000 gal. 157 NE Acid SF/20,000 gal. R. O. 1 PSPG tesult of Production Stimulation Flw 42 BO, 5 BW, 20/64 choke, TP 35, 6-18-62						Ig	<u></u>	****
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) A/2,000 gal. 157 NE Acid SF/20,000 gal. R. O. 1 PSPG desult of Production Stimulation Flw 42 BO, 5 BW, 20/64 choke, TP 35, 6-18-62	7-7/8	4-1/2"	4760	250	11 11		• • •	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) A/2,000 gal. 157 NE Acid SF/20,000 gal. R. O. 1 PSPG Acsult of Production Stimulation FLW 42 BO, 5 BW, 20/64 choke, TP 35, 6-18-62								·····
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) A/2,000 gal. 157 NE Acid SF/20,000 gal. R. O. 1 PSPG Acsult of Production Stimulation FLW 42 BO, 5 BW, 20/64 choke, TP 35, 6-18-62								
A/2,000 gel. 157 NE Acid SF/20,000 gel. R. O. 1 PSPG tesult of Production Stimulation Flw 42 BO, 5 BW, 20/64 choke, TP 35, 6-18-62				PROOPD OL 1	BUDUUTION A	ru stimulat	107	
SF/20,000 gel. R. O. 1 PSPG Lesult of Production Stimulation Flw 42 BO, 5 BW, 20/64 choke, TP 35, 6-18-62			(Record th	e Process used, No	o. of Qts. or Gal	. used, interval	treated or shot.)	
cesult of Production Stimulation F1w 42 BO, 5 BW, 20/64 choke, TP 35, 6-18-62	A/2	,000 gal	. 15% NE /	\cid				
cesult of Production Stimulation F1w 42 BO, 5 BW, 20/64 choke, TP 35, 6-18-62	SF/	20,000 g	al. R. O.	1 PSPG				
cesult of Production Stimulation F1W 42 B0, 5 BW, 20/64 choke, TP 35, 6-18-62							••• •••••••••••••••••••••••••••••••••••	••••••••••••••••
				•••••••	******			
					••••••			
	lesult of Pro	duction Stim	ulationFLW	42 BO, 5 BW,	20/64 choke	, TP 35, 6	-18-62	
Depth Cleaned Out								
Depth Cleaned Out								
	•.		******		******			
	·····				•••••••••••••••••••••••••••••••••••••••		Depth Cleaned O	ut

## RECORD OF DBILLSTEM AND SPECE FESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS	USED		
Rotary tools w	ere used fromfee	4760	feet, and from	feet to	feet.
Cable tools we	re used fromfee	t to	feet, and from	feet to	fcet.
		PRODUC	TION		
Put to Product	ing	, 19			
OIL WELL:	The production during the first 24	hours was	barrels of	liquid of which	was
	was oil;	s emulsion;10	% water; and.	1% was sedir	nent. A.P.I.
	Gravity				
GAS WELL:	The production during the first 24	hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in Pressu	lbs.			
Length of Tin	ne Shut in				

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southerstern New Mexico

	Southerstern Ne				Northwestern New Mexico
T.	Anhy	т.	Devonian	Т.	Ojo Alamo
		Γ.	Silurian		Kirtland-Fruitland
	Salt		Montoya.	T.	Farmington
Τ.	Yates. 2634	Υ.	Simpson		Pictured Cliffs
Т.			McKee		Menefee
Τ.	Queen	Τ.	Ellenburger	Т.	Point Lookout
Τ.	Grayburg. 3610	Τ.	Gr. Wash	Т.	Mancos
T.	San Andres 3826	~~ 	Granite		D <b>a</b> kota
Т.	Giorieta	T.			Morrison
Τ.	Drinkard	Τ.			Penn
Τ.	Tabbs	Τ.			•••••••
Т.	A.50	Т.		Τ.	
T.	Penn	Έ.		Т.	
Τ.	Miss	Τ.		Т.	

## FORMATION RECORD

From	To -	Chickness in Feet		From	To	Thickness in Feet	Formation
01	2110	<b>2110</b> (	Sand, shale a clay	3610	3826	210	Lime a dolomite stringers w/shale,
2110	<b>222</b> 8	118	Anhydrite, red shale streaks				anhydrite 🛥 sand streaks.
2228	2542	314	Salt with red shale and . sand streaks.	3826	<b>TD476</b> 0	934	Dolomite w/slight shalt
<b>25</b> 42	2634	92	Anhydrite with slight shale and sand.				streaks.
2634	3012	378	Grey quartz sand w/red G shale streaks.				
3012	2326	316	anhydrite streaks.				
3328	3610	282	Red a grey sand w/shale streaks				
	:						
						•	• •

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Opera	ator BTA Oil	Producers
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Name.

<u>june 20, 1962</u> (Date) Address 104 South Pecos, Midland, Texas

Position Production Superintendant