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| CONTRIBUTION              |            |
| SANTA FE                  |            |
| FILE                      |            |
| U.S.G.S.                  |            |
| LAND OFFICE               |            |
| TRANSPORTER               | OIL<br>GAS |
| PRODUCTION OFFICE         |            |
| OPERATOR                  |            |

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

June 20, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

BTA Oil Producers

TAYLOR

, Well No. 1, in SW 1/4 SW 1/4

(Company or Operator)

(Lease)

M Unit Letter, Sec. 7, T-8-S, R-35-E, NMPM, Undesignated Pool

Roosevelt

County. Date Spudded 5-30-62

Date Drilling Completed 6-11-62

Please indicate location:

Elevation 4241 GL Total Depth 4670 FBTD 4650

Top Oil/Gas Pay 4586 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4586-4614

Open Hole ---- Depth 4670 Casing Shoe 4620

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls. oil, 5 bbls water in 24 hrs, --- min. Size 20/64 Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): A/2000 gal., SF/20,000 gal., R. O. w/1 PSEF

Casing Press. Pkr. Tubing Press. 35 Date first new oil run to tanks 6-18-62

Oil Transporter The Permian Corporation

Gas Transporter Pending agreement

660 FSL - 660 FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

| Size  | Feet | Sax |
|-------|------|-----|
| 8-5/8 | 359  | 250 |
| 4-1/2 | 4670 | 250 |
| 2-3/8 | 4620 |     |
|       |      |     |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

BTA Oil Producers

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By:

Title: Production Superintendent

Send Communications regarding well to:

Title

Name: BTA Oil Producers

Address: 104 South Base, Midland, Texas