xSubmit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 1 .gv. Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-041-00029 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease 2040 South Pacheco District III STATE  $\square$ FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A MILNESAND UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Gas Well Other INJECTION Oil Well 8 Well No. 122 2. Name of Operator J. CLEO THOMPSON 9. Pool name or Wildcat Address of Operator MILNESAND (SAN ANDRES) 325 N. ST. PAUL. SUITE 4300. DALLAS. TX 75201 4. Well Location Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line County R00SEVELT Township 8S Range **NMPM** 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4240.0° GR. 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ ALTERING CASING REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ☐ CHANGE PLANS TEMPORARILY ABANDON **ABANDONMENT**  $\Box$ CASING TEST AND  $\Box$ PULL OR ALTER CASING ☐ MULTIPLE **CEMENT JOB** COMPLETION  $\mathbf{X}$ OTHER: REPAIR INJECTION WELL **OTHER** 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 1.) POOH W/TBG & PACKER. 2.) RIH W/BIT & CLEANED OUT TO 46751. 3.) RIH AND SET 2.7/8 X 4 /2 PERMANENT PACKER @ 4458°. TOH. 4.) RIH W/2 7/8, 6.5#/ J-55 & N-80 TBG WITH STNGER. 5.) RU BJ AND PUMPED 300 SX CLASS C WITH 1/4#/SX CELLO FLAKE. CIRCULATED 144 SX TO PIT. 6.) LOWERED 2.7/8" TBG AND LATCHED INTO PERMANENT PACKER. PUMPED 35 BBLS FRESH WATER INTO PERFS. 7.) RIH W/2 1/16 X 2 7/8 INJECTION PAKCER ON 2 1/6 PLASTIC COATED INJECTION TBG. SET PACKER à 4430°. PRESSURE TESTED 2 1/16 X 2 7/8 ANNULUS TO 300 PSI FOR 15 MINUTES. HELD GOOD (CHART ATTACHED). I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE ENGINEER DATE JULY 11, 2000 **SIGNATURE** Telephone No. (915)366-8886 JIM STEVENS Type or print name (This space for State use) TITLE DATE APPPROVED BY Conditions of approval, if any:

