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Standard Form 700
Form 700

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

BTA Oil Producers
(Company or Operator)

TAYLOR
(Lessee)

Well No. 2, in SE 1/4 of SW 1/4, of Sec. 7, T.-8-S, R.-35-E, NMPM.
Milnesand San Andres Pool, Roosevelt County.
Well is 660 feet from South line and 1980 feet from West line
of Section 7. If State Land the Oil and Gas Lease No. is NA
Drilling Commenced September 3, 1962. Drilling was Completed September 14, 1962.
Name of Drilling Contractor Cactus
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 4241'. The information given is to be kept confidential until Submitted, 19.

OIL SANDS OR ZONES

No. 1, from 4655 to 4667 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	356'	Tex. Pattern	None	None	Surface String
4-1/2"	11.60#	New	4690'	Howco	None	4655-4667'	Oil String
2-3/8"	4.7#	New	4640'	---	----	----	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	367'	250*	Pump & Plug	---	----
7-7/8"	4-1/2"	4680'	200	Pump & Plug	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A/1,000 gal. 15% NE acid
SF/20,000 gal. R. O. w/o. 33 #1 gal. glass beads.
Result of Production Stimulation Pump 42 BO, 40 BW, 9/24/62.
Depth Cleaned Out.

*Cement Circulated

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4680 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 9/24, 1962
OIL WELL: The production during the first 24 hours was 82 barrels of liquid of which 51 % was
was oil; 10 % was emulsion; 38 % water; and 1 % was sediment. A.P.I.
Gravity 30.2
GAS WELL: The production during the first 24 hours was --- M.C.F. plus --- barrels of
liquid Hydrocarbon. Shut in Pressure --- lbs.
Length of Time Shut in ----

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	<u>2110</u>			T. Devonian			T. Ojo Alamo
T. Salt	<u>2265</u>			T. Silurian			T. Kirtland-Fruitland
B. Salt	<u>2564</u>			T. Montoya			T. Farmington
T. Yates	<u>2657</u>			T. Simpson			T. Pictured Cliffs
T. 7 Rivers	<u>3028</u>			T. McKee			T. Menefee
T. Queen	<u>3346</u>			T. Ellenburger			T. Point Lookout
T. Grayburg	<u>3628</u>			T. Gr. Wash			T. Mancos
T. San Andres	<u>3832</u>			T. Granite			T. Dakota
T. Glorieta				T. _____			T. Morrison
T. Drinkard				T. _____			T. Penn
T. Tubbs				T. _____			T. _____
T. Abo				T. _____			T. _____
T. Penn				T. _____			T. _____
T. Miss				T. _____			T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2110	2110	Sand, Shale & clay	3832	4670	338	Dolomite w/thin shale streaks.
2110	2265	155	Anhydrite, red shale streaks.				
2265	2564	299	Salt w/red shale and sand streaks				
2564	2657	93	Anhydrite w/streaks shale and sand				
2657	3028	371	Sand w/red shale streaks				
3028	3346	318	Red sand, shale & anhydrite streaks				
3346	3628	282	Sand w/shale streaks				
3628	3832	204	Lime & dolomite inter-bedded w/shale, anhydrite and sand streaks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator BTA Oil Producers

Name Walter D. Jenkins

Address 104 South Pecos, Midland, Texas

Position Production Superintendent

9/26/62

(Date)