District I FO Box 1980, Hobbs, NM 82241-1988

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office

District II 811 South First, Artesia. NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

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		5	Copies

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