1										
Submit 5 Copies Appropriate District Office DISTRICT 1]	Ei. – J. Mi		New Mexico atural Resou	-	nei.		Revin	C-104 ed 1-1-89	
P.O. Box 1980, Hobbs, NM 88240		OIL CO	NSERV	ATION	nivisia	N			ustructions from of Page	
DISTRICT JI P.O. Drawer DD, Artesia, NM 88210			P.O.	Box 2088 Mexico 875						
DISTRICT III 000 Rio Iirazon Rd., Aztec, NM 874	REQL	EST FO	ALLOW/	ABLE AND	AUTHOR					
Dje rator			SPORT O	IL AND NA	TURAL G		API No.			
Xeric Oil Address	& Gas Co	ompany								
P. O. Box Reason(s) for Filing (Check proper be		idland,	, Texas		her (Please exp	lain)				
New Well	•	Change in Tr	· ·		nci frieuse exp	auny				
Recompletion	Oil Casinghead	_	ry Gas 🛄 ondensate 🥅							
f change of operator give name ad address of previous operator	Breck O			P ()	Box 91	1 Brec	kenrid		76	
I. DESCRIPTION OF WEI	_	-	IQ COLD	<u></u>		<u>1 DICC</u>	<u>Keni i u</u>	<u> 10, 10,</u>	<u></u>	
Lease Name	ding Formation Kind					Lease No.				
<u>Milnesand Unit</u>					Andres	Siste	, Federal or Fee			
	. 1	980 F	et From The	South Li		50 r		Wor	+ •	
	0.0	<u> </u>							<u> </u>	
Section / Town	aship 8.S	Ra	inge 3	א, <u>5</u> E	мрм,		Roosev	elt	County	
I. DESIGNATION OF TR	ANSPORTE	OF OIL								
Name of Authorized Transporter of O Mobil Pipel		Box 90								
Mobil Pipeline Company				P. O. Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)						
Warren Peti Well produces oil or liquids.		leum Company Unit Sec. Twp. Rge.			P. O. Box 1589, Tu			ulsa, Oklahoma 7410		
ve location of tanks.			79. Kg e 8 <u>S 3</u> 5E	1	y connected? Yes	When	11-4-6	2		
this production is commingled with the COMPLETION DATA	hat from any othe	r lease or poo	, give comming							
		Oil Well	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completi	on - (X)		İ	1	L					
Date Spudded Date Co		s Compl. Ready to Prod.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			lion	Top Oil/Gas Pay			Tubing Depth			
forations										
							Depth Casin	g Shoe		
·····	TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	CASI	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
						······································				
TEST DATA AND REQU	EST FOR AL	LOWABL	E	<u>.</u>			l			
LWELL (Test must be after		volume of lo	d oil and must					or full 24 how	rs.)	
te Finst New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pw	np, gas líft, ei	ic.)			
ngth of Test	Tubing Pressure			Casing Pressure			Choke Size			
tual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCF			
ina rioz Dunig rea	011 - 1301s.									
AS WELL	l	., 		<u></u>	<u></u>	<u>-</u>	L		<u> </u>	
tual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
ling Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shui-in)			Choke Size			
OPERATOR CERTIFIC			,						•••••	
	ulations of the Oil	Conservation	ve		IL CON				••	
hereby certify that the rules and regardless of the rules and regardless of the rules and regardless of the rules are been complied with an	d that the informa		-	Data	Approved	I	en de la	· EN!		
Division have been complied with an	d that the informa		1		OTHER OF GRAdie OF					
Division have been complied with an is true and complete to the best of my	d that the informa knowledge and b			Dale	• •					
Division have been complied with and is true and complete to the best of my <u>Frances</u> E. Flor Signature	d that the informa v knowledge and b	selief.		By		Paul	Kau tz			
I hereby certify that the rules and reg Division have been complied with and is true and complete to the best of my <u>Juances</u> E. Jlow Signature Frances E. Flour Printed Name	that the informative knowledge and the second terms of the second s	ductio Tide		Ву	-	Paul				
Division have been complied with and a true and complete to the best of my <u>Juances</u> E. Jlow Signature Frances E. Flour	that the informative knowledge and the second terms of the second s	ductio Tide	-3355	By	-	Paul	Kau tz			

with Rule 111,
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.