		·····		•
	NO. OF COPIES RECEIVED	-	· · · · · · · · · · · · · · · · · · ·	
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSI	Form C-104
	FILL I	_ REQUEST	FOR ALLOWABLE	Supersedes Old C-106 and C-11 Elloctive 1-1-65
			AND	
	LAND OFF CE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	AJ
	012			- 1139
	GAS			99
	OPERATOR		•	
•	PRORATION OFFICE			
Å • ,	Operator	*		· · · · · · · · · · · · · · · · · · ·
	UNION TEXAS PETROLEUM / / /			
		ILDING - MIDLAND, TEXAS '		
	Reason(s) for tilling (Creek proper box		Other (Please explain)	
	New Well	Change in Transporter of:	Change Well Name	
:	Recompletion		a laytor No.	. 3
	Change in Ownership 🔢	Casinghead Gas Conder	nsate L Effective 8-1-69	
	li change of ownership give name		\$	
	and address of previous owner	BTA Oil Producers - 10	04 S. Pecos Midland, Te	exas 79701
п.	DESCRIPTION OF WELL AND Lease Name	Vell No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	-	100	State Federal	or Fee
	Milnesand Unit	123 Milnesand - S	an Andres	Fee
-	-	20 South	ne and 660 Feet From 7	the Most
	Unit Letter $_$ $_$ $_$ $_$ $=$ $\frac{19}{2}$	80 Feet From The <u>South</u> Lin	he and <u>000</u> reat rom 1	The <u>West</u>
:	Line of Section 7 To	waship 8-S Range	35-E , NMPM, ROOS	sevelt County_
i				
***	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Mobil Pipeline Com		Box 900 Dallas. Texa	s 75221
	Name of Authorized Transporter of Ca		Address (Give address to which approv	
	Sinclair Oil and G	38	Box 1470 - Midland, T	eras 79701
	if well produces oil of liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
	give location of tanks.	M 7 8 S 35 E	Yes	November 4, 1962
	title production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completing	to the second s		
	Date Spuddoa	Date Compl. Ready to Prod.	Total Depth 1	P.B.T.D.
		· · · · · · · · · · · · · · · · · · ·		Tubles Death
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u></u>		Depth Casing Shoe
	Perforations			
		TUDING CASING AN	D CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
v	MARK AND DEATHER F	OR ATTOWARTE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow
¥.	able for this depth or be for full 24 hours)			
	Dote First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)
	Lungth of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prea. During Toot	Oli-Bbis.	Water-Bbls.	Gas - MCF
		·		
		•		
	OAS WELL			
	Actual Pres. Tubl - MCF/D	Langth of Test	Bbla. Condensate/MMCF	Gravity of Condensate
			(0)	Choke Size
	, Testing Mothod (pitot, sack prij	Tubing Prossuro (Shut-in)	Casing Pressure (Shut-in)	CHOKE SIZE
	، مربع المربع		_ <u></u>	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
				1909 IS
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	in a second
	Commission have been complied above is true and complete to th	with and that the information given to best of my knowledge and belief.	BY 1 1 C	me
	_		TITLEOR DISTRICT I	
	So and O lat		This form is to be filed in compliance with RULE 1104.	
	13. M. Daugherty		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	pfinaiure)			
	Administrative Unit Coordinator			
	(Title)			
	Auguot 15, 1969			
	//	Jule)	Seconda Roma C-104 mus	t be filed for each pool in multiply
			Separate rorms weave mus	