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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

BTA Oil Producers
(Company or Operator)

TAYLOR
(Lease)

Well No. 3, in NW 1/4 of SW 1/4, of Sec. 7, T. -8-S, R. -35-E, NMPM.

Milnesand San Andres Pool, Roosevelt County.

Well is 1980 feet from South line and 660 feet from West line

of Section 7. If State Land the Oil and Gas Lease No. is -----

Drilling Commenced 9-16, 19 62. Drilling was Completed 9-27, 19 62

Name of Drilling Contractor Cactus

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4250'. The information given is to be kept confidential until Submitted, 19

OIL SANDS OR ZONES

No. 1, from 4580 to 4662 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	358	Tex. Pattern	None	None	Surface
5-1/2"	15.5#	"	4661	Baker	None	4580-4662	Oil String
2-3/8"	4.7#	"	4585	---	---	---	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	358'	250	Pump & Plug	-----	-----
7-7/8"	5-1/2"	4670'	200	" "	-----	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A/2,000 gal. 15% NE

SE/40,000 gal. 1cc crude w/60,000# sand

Result of Production Stimulation Flw 65 BO, 3 BW, 28/64" choke, TP 100 psi, 10-8-62.

Depth Cleaned Out. ---

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4650 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 9-30, 19 62

OIL WELL: The production during the first 24 hours was 68 barrels of liquid of which 96 % was
 was oil; 1 % was emulsion; 2 % water; and 1 % was sediment. A.P.I.
 Gravity 30.2

GAS WELL: The production during the first 24 hours was ---- M.C.F. plus ---- barrels of
 liquid Hydrocarbon. Shut in Pressure --- lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.....	<u>2126'</u>			T. Devonian.....			T. Ojo Alamo.....
T. Salt.....	<u>2272'</u>			T. Silurian.....			T. Kirtland-Fruitland.....
B. Salt.....	<u>2568'</u>			T. Montoya.....			T. Farmington.....
T. Yates.....	<u>2662'</u>			T. Simpson.....			T. Pictured Cliffs.....
T. 7 Rivers.....	<u>3035'</u>			T. McKee.....			T. Menefee.....
T. Queen.....	<u>3251'</u>			T. Ellenburger.....			T. Point Lookout.....
T. Grayburg.....	<u>3634'</u>			T. Gr. Wash.....			T. Mancos.....
T. San Andres.....	<u>3834'</u>			T. Granite.....			T. Dakota.....
T. Gorieta.....				T.			T. Morrison.....
T. Drinkard.....				T.			T. Penn.....
T. Tubbs.....				T.			T.
T. Abo.....				T.			T.
T. Penn.....				T.			T.
T. Miss.....				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2126	2126	Sand, shale & clay				
2126	2272	146	Anhydrite, red shale streaks	3834'	4650'	816	Dolomite w/thin shale streaks.
2272	2568	296	Salt w/red shale & sand streaks				
2568	2662	94	Anhydrite w/streaks shale & sand				
2662	3035	373	Sand w/red shale steaks				
3035	3351	316	Red sand, shale & anhydrite streaks				
3351	3634	283	Sand w/shale streaks				
3634	3834	200	Lime & dolomite interbedden w/shale, anhydrite & sand streaks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator BTA Oil Producers Address 104 South Pecos
 Name Walter D. Jenkins Position Production Superintendant
 Date 10-11-62