NUMBER OF COPIES				. <u> </u>		-		
SANTA FI FILE U.S.G.S. LAND OFFICE	אסודיטפֿואז 						COMMISSION	FORM C-103 (Rev 3-55)
TRANSPORTER	01L GAS E						N WELLS	110()
OPERATOR		(Subn	nit to appropr	iate Distric	t Office	as per Con	nmission Ryle	[] wp/
Name of Company	BTA OLL E	roducers		Addres		outh Peco	os, Midland	, Texas
Lease				Unit Letter	Section	n Township		Range
Date Work Perfo	TAYLOR	Pool	3	L	<u> </u>	County	8-S	35-E
Date Work Perto See Belo		Milne				1	Roosevelt	
			IS A REPORT				Tublet 1	
	Drilling Operatio		Casing Test and	a Cement Job	•	Uther (1	Explain):	
Plugging			lemedial Work	the second second	ulto -L.	ined		<u></u>
Detailed accoun	nt of work done, r	nature and quantity	y or materials u	used, and res	uirs obta	ainea.		
9/16/62	2: Spudded							
	-	24# J-55 csg	@ 358', cr	mt w/250	sx, c	ement ci:	rculated.	
		ars, Pressure						l.
77 107 04	24 [¥	Pi				
1								
Witnessed by			Position]	Company		
Witnessed by B. N. N	Norris		Dr1	g. Supt.		BTA	Oil Produce	P rs
	Norris	FILL IN BE	Dr1		VORK RI	BTA		: T\$
	Norris T D	FILL IN BE	Dr1	EMEDIAL W	VORK RI	BTA	NLY	Completion Date
B. N. M DFElev.	T D		Dr1 ELOW FOR RE ORIGIN	EMEDIAL W NAL WELL [VORK RI	BTA E PORTS Of Producing	NLY	Completion Date
B. N. M D F Elev. Tubing Diameter	T D	FILL IN BE Tubing Depth	Dr1 ELOW FOR RE ORIGIN	EMEDIAL W NAL WELL [VORK RI	BTA E PORTS Of Producing	NLY 3 Interval	Completion Date
B. N. M DFElev.	T D		Dr1 ELOW FOR RE ORIGIN	EMEDIAL W NAL WELL [VORK RI	BTA E PORTS Of Producing	NLY 3 Interval	Completion Date
B. N. M D F Elev. Tubing Diameter	T D r rval(s)		Dr1 ELOW FOR RE ORIGIN	EMEDIAL W NAL WELL I Oil Stri	VORK RI	BTA E PORTS Of Producing eter	NLY 3 Interval	Completion Date
B. N. M D F Elev. Tubing Diameter Perforated Interv	T D r rval(s)		Dr1	EMEDIAL W NAL WELL I Oil Stri	NORK RI DATA ng Diame	BTA E PORTS Of Producing eter	NLY 3 Interval	Completion Date
B. N. M D F Elev. Tubing Diameter Perforated Interv Open Hole Interv	T D r r rval(s) rval	Tubing Depth	Dr1 ELOW FOR RE ORIGIN PBTD RESULT	EMEDIAL W NAL WELL I Oil Stri Produci	NORK RI DATA ng Diame ing Forma KOVER	BTA E PORTS Of Producing eter	NLY Gil String	Completion Date 3 Depth Gas Well Potential
B. N. M D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test	T D r rval(s)		Dr1 ELOW FOR RI ORIGIN PBTD PBTD	EMEDIAL W NAL WELL I Oil Stri Produci	NORK RI DATA ng Diame ing Forma KOVER Water F	BTA E PORTS Of Producing eter ation(s)	NLY ; Interval Oil String	Completion Date 3 Depth Gas Well Potential
B. N. M D F Elev. Tubing Diameter Perforated Interv Open Hole Interv	T D rr rval(s) Date of	Tubing Depth Oil Productic	Dr1 ELOW FOR RI ORIGIN PBTD PBTD	EMEDIAL W NAL WELL I Oil Stri Produci TS OF WORI	NORK RI DATA ng Diame ing Forma KOVER Water F	BTA E PORTS Of Producing eter ation(s) Production	NLY Gil String	Completion Date 3 Depth Gas Well Potential
B. N. M D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before	T D rr rval(s) Date of	Tubing Depth Oil Productic	Dr1 ELOW FOR RI ORIGIN PBTD PBTD	EMEDIAL W NAL WELL I Oil Stri Produci TS OF WORI	NORK RI DATA ng Diame ing Forma KOVER Water F	BTA E PORTS Of Producing eter ation(s) Production	NLY Gil String	Completion Date 3 Depth Gas Well Potential
B. N. M D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After	T D r r rval(s) val Date of Test	Tubing Depth Oil Productic B P D	Dr1 ELOW FOR RI ORIGIN PBTD PBTD RESULT on Gas Pi MC	Oil Stri Oil Stri Produci S OF WORI roduction F P D	NORK RI DATA ng Diame ing Forma KOVER Water F B	BTA E PORTS Of Producing eter ation(s) Production 3 P D	NLY Interval Oil String GOR Cubic feet/B formation given	Completion Date 3 Depth Gas Well Potential
B. N. M. D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After Workover	T D r r rval(s) val Date of Test	Tubing Depth Oil Productic	Dr1 ELOW FOR RI ORIGIN PBTD PBTD RESULT on Gas Pi MC	EMEDIAL W NAL WELL I Oil Stri Produci S OF WORI roduction CFPD	ng Diame ing Forma KOVER Water H B eby certifie e best of	BTA E PORTS Of Producing eter ation(s) Production 3 P D	NLY Interval Oil String GOR Cubic feet/B formation given	Completion Date 3 Depth 6 Gas Well Potential 6 MCFPD
B. N. M D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After	T D r r rval(s) val Date of Test	Tubing Depth Oil Productic B P D	Dr1 ELOW FOR RI ORIGIN PBTD PBTD RESULT on Gas Pi MC	Oil Stri Oil Stri Produci S OF WORI roduction F P D	ng Diame ing Forma KOVER Water H B eby certifie e best of	BTA E PORTS Of Producing eter ation(s) Production 3 P D	NLY Interval Oil String GOR Cubic feet/B formation given	Completion Date 3 Depth 6 Gas Well Potential 6 MCFPD
B. N. M. D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After Workover	T D r r rval(s) val Date of Test	Tubing Depth Oil Productic B P D	Dr1 ELOW FOR RI ORIGIN PBTD PBTD RESULT on Gas Pi MC	EMEDIAL W NAL WELL I Oil Stri Produci S OF WORI roduction CFPD	NORK RI DATA ng Diame ing Forma KOVER Water H B eby certif e best of c.	BTA E PORTS OF Producing eter ation(s) Production 3 P D fy that the in my knowled	NLY Gol String Gol String Gol String	Completion Date 3 Depth bl Gas Well Potential MCFPD above is true and complete
B. N. M D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After Workover	T D r r rval(s) val Date of Test	Tubing Depth Oil Productic B P D	Dr1 ELOW FOR RI ORIGIN PBTD PBTD RESULT on Gas Pi MC	EMEDIAL W NAL WELL I Oil Stri Produci S OF WORI roduction CFPD	NORK RI DATA ng Diame ing Forma KOVER Water F B eby certifie e best of Produ	BTA E PORTS OF Producing eter ation(s) Production 3 P D fy that the in my knowled	NLY Interval Oil String GOR Cubic feet/B formation given	Completion Date 3 Depth bl Gas Well Potential MCFPD above is true and complete