

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROBATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

BTA Oil Producers

TAYLOR

(Company or Operator)

(Lease)

Well No. 4, in NE 1/4 of SW 1/4, of Sec. 7, T-8-S, R-35-E, NMPM.

Milnesand San Andres

Pool,

Roosevelt

County.

Well is 1980 feet from South line and 1980 feet from West line of Section 7. If State Land the Oil and Gas Lease No. is ----

Drilling Commenced 10-26, 1962 Drilling was Completed 11-6, 1962

Name of Drilling Contractor Cactus

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4252' The information given is to be kept confidential until Received, 19

OIL SANDS OR ZONES

No. 1, from 4596' to 4644' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	352'	Tex. Pattern	None	None	Surface
4-1/2"	11.6#	New	4693'	HOWCO	"	4596' - 4644'	Oil String
2-3/8"	4.7#	New	4591'	---	----	----	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	352	250	Pump & Plug		
7-7/8"	4-1/2"	4693'	175	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A/2,000 gal. - Swb 46 BQ in 16 hrs.

F/40,000 gal. + 60,000# sand.

Result of Production Stimulation Flw 68 BQ + 10 BW in 24 hrs.

Depth Cleaned Out 4669'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4693 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 19 62
OIL WELL: The production during the first 24 hours was 78 barrels of liquid of which 87 % was oil; --- % was emulsion; 13 % water; and --- % was sediment. A.P.I. Gravity 30.1
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2,111'			T. Devonian			T. Ojo Alamo
T. Salt	2,130'			T. Silurian			T. Kirtland-Fruitland
B. Salt	2,573'			T. Montoya			T. Farmington
T. Yates	2,665'			T. Simpson			T. Pictured Cliffs
T. 7 Rivers	3,050'			T. McKee			T. Menefee
T. Queen	3,335'			T. Ellenburger			T. Point Lookout
T. Grayburg	3,530'			T. Gr. Wash			T. Mancos
T. San Andres	3,842'			T. Granite			T. Dakota
T. Glorieta				T.			T. Morrison
T. Drunkard				T.			T. Penn
T. Tubbs				T.			T.
T. Abo				T.			T.
T. Penn				T.			T.
T. Miss				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2,111	2,111	Sand, shale & clay	3,842	4,693	851	Dolomite w/shale streaks
2,111	2,180	69	Anhydrite, red shale streaks				
2,180	2,573	393	Salt w/red shale & sand streaks				
2,573	2,665	92	Anhydrite, dolomite w/streaks of shale & sand				
2,665	3,050	385	Sand w/red shale streaks				
3,050	3,335	285	Red sand, shale & anhydrite streaks				
3,335	3,530	195	Sand w/shale streaks				
3,530	3,842	312	Lime & dolomite w/shale, anhydrite & sand streaks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator BTA Oil Producers Address 104 South Pecos, Midland, Texas
Name Walter D. Jenkins Position Title Production Superintendent
11-26-62 (Date)