	UNI ^r T	STATES	FORM APPROVED
(June 1990)	DEPARTMEN, OI		Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LANI		5. Lease Designation and Serial No.
		·	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to different reservoir.			-LC-060978 - FCE
			6. If Indian, Allottee or Tribe Nam
	Use "APPLICATION FOR PERM	MIT" for such proposals	
			7.If Unit or CA, Agreement Designat
	SUBMIT IN TRI	PLICATE	7.ir Onit of CA, Agreement Designat
1. Type of Well Oil Gas Other Well Well Well 2. Name of Operator A.C.T. Operating Company 3. Address and Telephone No. Yes			MILNESAND UNIT
			8. Well Name and No.
			Milnesand (San Andres) Unit #194
			9. API Well No.
3. Address and Telephone No			30-041-00032 10.Field and Pool, or Exploratory Are
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			
Unit Letter: K 1980' F SO	UTH L and 1980' F WEST L (Surf	ace) Sec. 13-8S-34E	MILNESAND (SAN ANDRES)
、 ,			11. County or Parish, State
			ROOSEVELT, NM
12 CHECK AP	PROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SU	BMISSION	ТҮРЕ	OF ACTION
·		Abandonment	Change of Plans
Notice of I	ntent	Recompletion	New Construction
		Plugging Back	Non-Routine Fracturing
Subsequer	nt Report	Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
Final Aban	donment Notice	Other ACIDIZE	Dispose Water
13. Describe Proposed or C proposed work. If Well is d work.)	Completed Operations (Clearly sta	te all pertinent details, and give pertinent	ell Completion or Recompletion Report and Log form t dates, including estimated date of starting any al depths for all markers and zones pertinent to this
proposed work. If Well is d work.) The following stimulation w	Completed Operations (Clearly sta irectionally drilled, give subsurfac as completed on 11/23/99. MIRU BPM and displace with produced	te all pertinent details, and give pertinent e locations and measured and true vertic pulling unit & pull rods & pump. RIH witt	ell Completion or Recompletion Report and Log form t dates, including estimated date of starting any al depths for all markers and zones pertinent to this
proposed work. If Well is d work.) The following stimulation w 15% CCA-Sour acid at 1-3	Completed Operations (Clearly sta irectionally drilled, give subsurfac as completed on 11/23/99. MIRU BPM and displace with produced	te all pertinent details, and give pertinent e locations and measured and true vertic pulling unit & pull rods & pump. RIH witt	ell Completion or Recompletion Report and Log form t dates, including estimated date of starting any al depths for all markers and zones pertinent to this h packer and set at 4482'. Acidize with 3000 gallons
proposed work. If Well is d work.) The following stimulation w 15% CCA-Sour acid at 1-3	Completed Operations (Clearly sta irectionally drilled, give subsurfac as completed on 11/23/99. MIRU BPM and displace with produced	te all pertinent details, and give pertinent e locations and measured and true vertic pulling unit & pull rods & pump. RIH witt	ell Completion or Recompletion Report and Log form t dates, including estimated date of starting any al depths for all markers and zones pertinent to this h packer and set at 4482'. Acidize with 3000 gallons
 broposed work. If Well is d work.) The following stimulation w 15% CCA-Sour acid at 1-3 bump and shut in for 24 hor bump and	Completed Operations (Clearly sta irectionally drilled, give subsurfac as completed on 11/23/99. MIRU BPM and displace with produced urs. Start unit.	Title <u>Production</u> Cla	ell Completion or Recompletion Report and Log form t dates, including estimated date of starting any al depths for all markers and zones pertinent to this h packer and set at 4482'. Acidize with 3000 gallons to inhibitor - 59- into formation. RIH with tubing and ACCEPTED FOR DEC. 154
A. I hereby certify that the Signed	Completed Operations (Clearly sta irectionally drilled, give subsurfac as completed on 11/23/99. MIRU BPM and displace with produced urs. Start unit.	Title <u>Production</u> Cla	ell Completion or Recompletion Report and Log form t dates, including estimated date of starting any al depths for all markers and zones pertinent to this th packer and set at 4482'. Acidize with 3000 gallons to formation. RIH with tubing and ACCEPTEDFODF GECTEDFODF GE
broposed work. If Well is d work.) The following stimulation w 15% CCA-Sour acid at 1-3 bump and shut in for 24 hor bump and shut in for 24 ho	Completed Operations (Clearly sta irectionally drilled, give subsurfac as completed on 11/23/99. MIRU BPM and displace with produced urs. Start unit.	Title Production Class Title	ell Completion or Recompletion Report and Log form t dates, including estimated date of starting any al depths for all markers and zones pertinent to this th packer and set at 4482'. Acidize with 3000 gallon: the provide the provided at the provided
Approved by	Completed Operations (Clearly sta irectionally drilled, give subsurfac as completed on 11/23/99. MIRU BPM and displace with produced urs. Start unit.	Title Production Class Title	ell Completion or Recompletion Report and Log form t dates, including estimated date of starting any al depths for all markers and zones pertinent to this h packer and set at 4482'. Acidize with 3000 gallons rp inhibitor - 59- into formation. RIH with tubing and ACCEPTED FOR JEC 15 JEC 15