

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resource Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-041-00032

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Milnesand Unit

8. Well No. **194**

9. Pool name or Wildcat
Milnesand (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

MAERSK ENERGY Inc.

3. Address of Operator

2424 Wilcrest, Suite 200, Houston, TX 77042-2753

4. Well Location

Unit Letter **K** : **1980** Feet From The **South** Line and **1980** Feet From The **West** Line
NE SW Section **13** Township **8S** Range **34E** NMPM County **Roosevelt**

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4258.0' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **CLEAN-OUT, REPERFORATE, AND STIMULATE** ☒


12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work Described: **Cleaned out and logged well. Reperforated and acidized this active San Andres producing well.**
Work Commenced: **12/30/93** Work Completed: **01/06/94**

Operations Detail:

- 1) Moved-in and rigged-up workover rig.
- 2) Pulled rods pump and tubing.
- 3) Cleaned well out with 3-7/8" bit.
- 4) Ran TDT and Digital Array Sonic Logs from 3685' - 4685'.
- 5) Perforated the San Andres with 4 SPF from 4534' - 4566', 4578' - 4602', 4606' - 4610', 4614' - 4624' & 4627' - 4662'.
- 6) Washed and cleaned perforations using PerfClean tool.
- 7) Set packer at 4477'. Acidized San Andres with 6,000 gallons of 15% NeFe acid in 3 - 2,000 gallon stages using rock salt as a diverter between stages.
- 8) Swab back 210 bbls of fluid.
- 9) POOH with packer.
- 10) RIH with tubing, pump & rods.
- 11) Place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **DRILLING MANAGER** DATE **January 13, 1994**
TYPE OR PRINT NAME **GEORGE SHEFFER** TELEPHONE NO. **713/783-0376**

(This Space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **JAN 20 1994**
CONDITIONS OF APPROVAL, IF ANY: