Submit 5 Copies
Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ty, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Urazon Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Xeric Oil & Gas Company Address O. Box 51311 Midland, Texas 79710 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion Oil Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Breck Operating Corp. P. O. Box 911 Breckenridge, Texas 76424 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Fee Lease No. Lease Name State, Federal or Fee 194 Milnesand-San Andres Milnesand Unit Location : 1980 Feet From The South Line and 1980 Feet From The West Unit Letter _ Range 34E Roosevelt 13 Township 8S , NMPM, County Address (Give address to which approved copy of this form is to be sent) monzed Fransporter of Oil X or Cond Mobil Pipeline Company P. O. Box 900, Dallas, Texas 75221 Name of Authorized Transporter of Casinghead Gas or Dry Gas [Address (Give address to which approved copy of this form is to be sent) Tulsa, Oklahoma 74102 P. O. Box 1589, Warren Petroleum Company When ? Unit Sec. Twp. Rgc. is gas actually connected? If well produces oil or liquids, give location of tanks. Ρ 13 | 8S 34E Yes 12-23-61 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Rhis Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCP/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Testing Method (pitot, back pr.)

traves Signature Frances Production <u>Cle</u>r)

Printed Name Title (817) 559-3355 07/31/91 Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

Date Approved

OIL CONSERVATION DIVISION

Orig. Signed by

Geologist

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.