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Checked 7/ (Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Bond Oil Corporation **A. R. Haley Ac. 1**
(Company or Operator) (Lease)
Well No. **4**, in **NE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$, of Sec. **13**, T. **8 S**, R. **34 E**, NMPM.
Milnesand-San Andres Pool, **Reconvalit** County.
Well is **1980** feet from **South** line and **1980** feet from **West** line
of Section **13**. If State Land the Oil and Gas Lease No. is
Drilling Commenced **November 20**, 19 **61**. Drilling was Completed **December 5**, 19 **61**.
Name of Drilling Contractor **El Chorro Exploration, Inc.**
Address **2005 Continental Nat'l Bank Bldg., Fort Worth, Texas**
Elevation above sea level at Top of Tubing Head **4255.7 DF**. The information given is to be kept confidential unless
not confidential, 19.

OIL SANDS OR ZONES

No. 1, from **4550** to **4632** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	446	Guide			Surface Pipe
4 1/2	10.5#	New	4717	Guide		4550-4632	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	446	390	Pump & Plug		
6 3/4	4 1/2	4717	225	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 4550-4632 with 750 gallons MCA, 1500 gallons NE acid, 820 bbls
lease crude, 16,000# sand & 2400# walnut hulls.

Result of Production Stimulation **Flowed 200 bbls oil, no water, 24 hours thru 32/64" choke.**

Depth Cleaned Out **FTD 4695**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4720 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 23, 1961

OIL WELL: The production during the first 24 hours was 200 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 31.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2185		T. Devonian		T. Ojo Alamo
T. Salt.	2225		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2530		T. Montoya		T. Farmington
T. Yates	2615		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3305		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	3805		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface beds				
350	1900	1550	Red bed				
1900	2195	295	Anhydrite & shale				
2195	3415	1220	Anhydrite & salt				
3415	3500	85	Anhydrite				
3500	4190	690	Anhydrite & shale				
4190	4455	265	Anhydrite & dolomite				
4455	4720	265	Dolomite				
				Filed with 1 copy electric log.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Bond Oil Corporation
Name H. L. Smith
Address BOX 763 HOBBS, NEW MEXICO
Position or Title Agent
December 29, 1961 (Date)