N. M. OIL CONS. COMMISSION P. O. BOX 1980 HOBBS, NEW MEXICO 88240

Form 3160-5 (June 1990)

1. Type of Well

X Oil Well

2. Name of Operator

A.C.T. OPERATING COMPANY

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. L.C. 060978

6. If Indian, Allottee or Tribe Name

MILNESAND UNIT

8. Weil Name and No.

9. API Well No.

34

30-041-00033

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

| P.O. BOX 323 - LULING, TEXAS Location of Well (Footage, Sec., T., R., M., or Survey De UNIT LETTER K: 1980' FROM SO NE SW SEC. 18, TOWNSHIP 85 F | OUTH LINE 1980' FROM WEST LINE | 10. Field and Pool, or Exploratory Area MILNESAND (SAN ANDRES) 11. County or Parish. State ROOSEVELT, NEW MEXICO |
|---|--|--|
| • | s) TO INDICATE NATURE OF NOTICE, REPO | RT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| Notice of Intent Subsequent Report | Abandonment Recompletion Plugging Back Casing Repair | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off |
| Final Abandonment Notice | Altering Casing Other <u>SAND FRAC</u> | Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WORK DESCRIBED: CLEANOUT, SAND FRAC STIMULATION SAN ANDRES PRODUCING WELL #34 WORK COMMENCED 05/09/95 WORK COMPLETED 05/15/95

- 1) MOVE IN AND RIG UP WORKOVER RIG.
- 2) PULL ROD & TUBING.
- 3) RUN CASING SCRAPER / CLEAN OUT WELL TO PBTD 4695'.
- 4) FRAC PERFORATIONS FROM 4522' 4662' WITH 114100# SAND, DOWN TUBING.
- 5) WASH OUT EXCESS SAND.
- 6) RUN 2 3/8 TUBING, RODS AND PUMP.
- 7) RETURN WELL TO PRODUCTION.

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|--|-------|------------|-----------------|--------------------------|---------------------------------|----------------|
| 14. I hereby certify that the foregoing is true and correct Signed | Title | SUPERVISOR | PETER | W THE S | Date 15-22-95 | |
| (This space for Federal/or State office use) | Title | | JUN | 7.000 | Date | |
| Approved by | | 131 n | | - 10 33 - 1033 | <i>!</i> | |
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