

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

LC 060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Milnesand Unit

8. Well Name and No.

34

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

MAERSK ENERGY Inc.

9. API Well No.

30-041-00033

3. Address and Telephone No.

2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376

10. Field and Pool, or Exploratory Area

Milnesand (San Andres)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter K: 1980' from the South Line and 1980' from the West Line NE SW Sec.
18, Township 8S, Range 35E

11. County or Parish, State

Roosevelt County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other PERF & ACID ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work Described: Clean-out, reperforate and acid stimulate San Andres producing well

Work Commenced: 09/08/93 Work Completed: 09/13/93

Operations Detail:

- 1) Moved-in and rigged-up workover rig.
- 2) Pulled rods, pump and tubing.
- 3) Cleaned-out well to PBTD of 4695' with a 3-7/8" bit.
- 4) Perforated the San Andres with 4 SPF from: 4520' - 4564', 4570' - 4609', 4614' - 4620' and 4636' - 4662'.
- 5) Cleaned perforations using PerfClean tool.
- 6) Ran in hole and set packer at 4465'.
- 7) Acidize San Andres with 6,000 gallons 15% NeFe acid in 3 - 2,000 gallon stages using salt block as a diverter.
- 8) Swabbed back 147 bbls of fluid.
- 9) Pulled out of hole with packer.
- 10) Ran tubing, rods and pump.
- 11) Placed well on production.

14. I hereby certify that the foregoing is true and correct.

Signed

CA Sheffer

Title

George Sheffer
Drilling Manager

Date

September 24, 1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

OCT 5 1993

Date