

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

COPY TO G. C. C.

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1980' FWL of Section 18

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or GL)

4229' GL

7. UNIT AGREEMENT NAME

Milnesand Unit

8. FARM OR LEASE NAME

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-8-S, R-35-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
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☐

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Circulate 1500 gals. Xylene down annulus.
2. Pull rods & pump, install BOP, pull tubing, clean out at 4695' & circulate hole with clean 2% KCL water.
3. Perforate w/2 JSPF 4616' - 4661'. Run packer, seating nipple, & tubing into hole. Run temperature base log.
4. Spot 35 gals. Dolotrol acid. Set packer at 4605'. Pressure test tubing to 1200 psig. Acidize perfs w/750 gals. NE acid.
5. Move & set packer @ 4450'. Frac. well through tubing w/17,850 gals. gelled H₂O plus 23,250# SN.
6. Shut well in for 24 hours, observing tubing pressure.
7. Pull tubing and packer.
8. Run perforated nipple w/bull plug, set seating nipple at 4650', run pump & rods.
9. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lloyd S. Houdyshell

TITLE

Production Analyst

DATE 3-12-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
MAR 13 1979
DATE
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side