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DISTRIBUTION			Form C-104
SANTA FE		NEW MEXICO OLL CONSERVATION COMMISS. REQUEST FOR ALLOWABLE	
FILE		AND	Supersedes Old C-104 and C-17 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	ALS 27 5 500
LAND OFFICE			ASS 27 2 25 PH 169
TRANSPORTER OIL			69
GAS			
OPERATOR			
PRORATION OFFICE			
	AIL.		
UNION TENAS PETRO	LEUM		
	na Midland Torog 70	701 :	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Change well nam	e and number
Recompletion	Oil Dry G	e e e e e e e e e e e e e e e e e e e	Federal No. 4 (Battery 1)
Change in Ownership	Casinghead Gas 📃 Cond	ensate Effective 8-1-6	
If change of ownership give name and address of previous owner		-	
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including		
Milnesand Unit	34 Milnesand -	San Andres State, Federa	lor Fee Federal LC060978
Location			· ·
Unit Letter <u>K</u> ; <u>198(</u>	CFeet From The <u>South</u> L	ine and <u>1980</u> Feet From 7	rheWest
		Roo Boo	sevelt County
Line of Section 18 To	winship 8-S Range	35-Е , ммрм, Коо	
DESIGNATION OF TRANSPORT	TTO TO AND NATURAL G	45	
Nome of Authorized Transporter of Oil	C Condensate	Address (Give address to which approv	ved copy of this form is to be sent)
Mobil Pipeline Co		Box 900 Dallas, Te	xas 75221
Name of Authorized Transporter of Ca		Address (Give address to which approx	ved copy of this form is to be sent)
Warren Petroleum		Box 1589 - Tulsa, O	klahoma 74102
······································	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	
lf well produces oil or liquids, give location of tanks.	T. 18 8-S 35-F	yes ,	December 8, 1961
the production is commingled wi	th that from any other lease or pool	give commingling order number:	
. COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completin			P.B.T.D.
Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gus Puy	1 42.114 2001
			Depth Casing Shoe
Perforations		. •	
	TUBING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE.	DEPTH SET	SACKS CEMENT
		· ·	
· · · · · · · · · · · · · · · · · · ·			
. TEST DATA AND REQUEST F	OR ALLOWARLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, eic.)
	<u> </u>		Oheline Ster
Longin of Tool	Tubing Prossure	Casing Pressure	Choke Size
	· · · · · · · · · · · · · · · · · · ·		L Crach (CE
Actual Prod. During Tost	Oil-Bils.	Water-Bbls.	Gas - MCF
		· · ·	
GAS MELL		Lable Contract Adder	Gravity of Condensate
Actual Prod. Tube-MCF/D	Length of Test	Bbis. Condensate/MMCF	Cuture of Condensate
-		Contan Descent (Chat_in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Prossure (Shut-in)	Casing Pressure (Shut-in)	
·			
. CERTIFICATE OF COMPLIAN	:CE ·	OIL CONSERVA	ATION COMMISSION
			19
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	ha-
Construction in the second second second	with and that the information gives be best of my knowledge and belief		And 1
Lotte to the and complete to th		1.	DISTRICT .
·	5 I.	SUPERVISOR	
	1 and a	This form is to be filed in	compliance with RULE 1104.
- 14. 11. Degel	cither cither r Coordinator	If this is a request for allow	wable for a newly drilled or despene
(31)	rijure) /	well, this form must be accompa- testa taken on the well in acco	anied by a tabulation of the deviation o
	"+ Coordinator		dillad out completely for allow

- - -

(Tile)

August 15, 1969 (Date)

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.