wasion. N. M. OH. COLC. " Form approved. Budget Burcau No. 1004-1 Other fastructions on re-Expires August 31, 1985 UNI. ZD STATES Ferm 3160-5 (November 1983) DEPARTMENT OF THE INTERIOR HOBBENEW MEXICO 88240 NM 021195 Formerly 9-331) BUREAU OF LAND MANAGEMENT 6 IF INDIAN; ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME WELL X OTHER S. PARM OR LEASE NAME NAME OF OPERATOR Atlantic Federal ARCO Oil and Gas Company ADDRESS OF OPERATOR P. O. Box 1610, Midland, Texas 79702
LICATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 10. PIBLD AND POOL OR WILDCAT Allison, East 11. SEC., T., S., M., OR BLE. AND SURVEY OR ARMA 660' FSL & 1980' FWL, SE 1/4, SW 1/4 28-8S-37E 12. COUNTY OR PARISE; 13. STATE 15 ELEVATIONS (Show whether DF, RT, GR. etc.) 14. PERMIT NO. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF PRACTURE TREATMENT PRACTUBE TREAT SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZA CHANGE PLANS REPAIR WELL (Norz Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Cement top (PBTD) was tagged and drilled on at 7322' Cut off well head and cmt 7-5/8" x 10-3/4" annulus 0-50' w/60 sx "H" Neat cmt. Installed P&A marker and cleaned location. 0-470' Surf plug - Perf @ 470' (7-7/8" csg) could not circ to surf. Inj 100 sx "H" Neat & pump 200 sx "H" Neat w/1% CaCl, to surf. Cmt ret @ 2159' T.-Salt - Perf @ 2250'. Pmpd to 1100 psi w/no inj. set CICR @ 2159' and pmpd 300 sx "H" left 12 sx on top of CICR. 2676-2903' B-Salt - Perf @ 2840'. Pmpd to 2250 psi w/no inj. Pump 300 sx "H". 3900-4100' 7-5/8" csg - 35 sx "H" Neat cmt. 4. 7100-7300' 4-1/2" csg shoe - Spotted 20 sx "H" Neat cmt LAND A Well P&A 9-25-86. L RESOUR APR 2 21993 21-93 915-688-5672 18 I hereby certify-that 10-23-86 TITLE Engr. Tech. Spec APPROVED PETER W. CHESTER (This space for Federal or State office use)

*See Instructions on Reverse Side

APR 29 1993

BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: