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DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMINES OF	EIOP A A
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSIONS OFFICE O, Orroc-104 REQUEST FOR ALLOWABLE AND NOV 19 11 18 11 105		
FILE			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR			
I. PRORATION OFFICE Operator			
Sam Boren			
Address			
Box 953, Midland	Tevas		
Reason(s) for filing (Check proper b		Other (Please explain)	
:lew Well	Change in Transporter of:		
Recompletion	Oil Dry Go	rs .	
Change in Ownership	Casinghead Gas 🗶 Conder	nsate	
Y6 -1			
If change of ownership give name and address of previous owner	,		
II. DESCRIPTION OF WELL AN			
Lease Name		me, Including Formation	Kind of Lease
Atlantic-Federal	1 A1	lison Penn	State, Federal or Fee Federal
Location			
Unit Letter N;	660 Feet From The S Lin	ne and 1980 Feet From	The
Line of Section 28	Fownship 8S Range	37E , NMPM, ROOSE	
Line of Section 20	Fownship 65 Range	37E , NMPM, ROOSE	County
II DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	is .	
Name of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be sent)
McWood Gorporatio			
Name of Authorized Typhsporter of Casinghead Gas 🗶 💮 or Dry Gas 🗌		Address (Give address to which approved copy of this form is to be sent)	
		P. O. Box 19598, Dallas, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen
give location of tanks.	N 28 8S 37E	Yes	10/1/61
If this production is commingled	with that from any other lease or pool.	give commingling order number	
IV. COMPLETION DATA	•	give comminging order number.	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
remonations			Depth Cdang Shoe
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11000 3120	CASING & TODING SIZE	<u> </u>	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	efter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	that must be equal to or exceed top attorn-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
		<u> </u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL		Tank a diameter	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
resting Method (phot, buck pr.)	Tubing Pressure	Cdsing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION
V banks and for the other and and for the other of the O'll O		APPROVED , 19	
	d regulations of the Oil Conservation with and that the information given	AFFRONCE .	, 13
above is true and complete to	the best of my knowledge and belief.	BY	
		·	
		TITLE	
· · · · · · · · · · · · · · · · · · ·	1 landal		compliance with RULE 1104.
Chall !	Mul	If this is a request for allo	wable for a newly drilled or deepened
$-\frac{1}{(Si)}$	gnature)		anied by a tabulation of the deviation or the deviation or the RILLE 111

Agent

November 18, 1965

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.