

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPPLICATE**. If State Land submit 6 Copies

Sam Boren

(Company or Operator)

Atlantic State

(1929)

Well No. 2, in SE 1/4 of NE 1/4 of Sec. 32, T. 8S, R. 37E, NMPM.

Allison Penn (Roosevelt)

and

Roosevelt

...County.

Well is 660 feet from East line and 1980 feet from North line

of Section 32 If State Land the Oil and Gas Lease No. is NM 682

Drilling Commenced 9-20 1961 Drilling was Completed 11-4 1961

Name of Drilling Contractor.....Dale Mount Drilling Company.....

Address.....1155 Mercantile Dallas Bldg., Dallas 1, Texas.....

Elevation above sea level at Top of Tubing Head.....4040..... The information given is to be kept confidential until

..... 19.....

OUT-REACH ZONES

No. 1, from 9580 to 9592 No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6 from.....to.....

INDIGENOUS WATER SANDS

Include data on rate of water inflow and elevation to which water rises in hole

No. 1, from None to fees.

No. 2, from to feet,

No. 3, from to feet.

No. 4, from _____ feet.

[illegible]

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEED	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	New	423	Texas Pattern			Surface
7-5/8	24 & 26.40	"	4235	"			Inter.
4-1/2	11.60	"	9623	"		9580-9592	Oil String

MURDER AND NONMURDER RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	10-3/4	423	400	Pump & Plug		Cement circulated
9	7-5/8	4235	450	" " "	9.5#	Hole full
6	4-1/2	9523	400	" " "	10.5#	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used No. of Ols. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9624 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11/11, 1961

OIL WELL: The production during the first 24 hours was 270 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 50

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2290	T. Devonian.	T. Ojo Alamo.
T. Silt. 2364	T. Silurian.	T. Kirtland-Fruitland.
B. Silt. 2792	T. Montoya.	T. Farmington.
T. Yates. 2870	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4134	T. Granite.	T. Dakota.
T. Glorieta. 5548	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tabbs.	T.	T.
T. Alco. 7704	T.	T.
T. Penn. 9560	T.	T.
T. M ss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1854	1854	Shale, sand & red bed				
1854	4013	2159	Anhy, shale & slat				
4013	4227	214	Anhy, lime				
4227	4447	220	Lime				
4447	4725	278	Sand & lime				
4725	4955	230	Lime				
4955	6368	1413	Lime, sand and shale				
6368	7723	1355	Lime & shale				
7723	7922	199	Shale				
7922	8337	415	Lime, shale & anhy				
8337	8598	261	Lime, shale & anhy				
8598	9324	726	Lime and chert				
9324	9560	236	Lime & shale				
9560	9624	64	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Nov. 16, 1961
(Date)

Company or Operator Sam Boren Address Box 953, Midland, Texas

Name Edward L. Smith