



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico OFFICE OCC

1962 APR 19 PM 2:31
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

San Boren Atlantic State
(Company or Operator) (Lease)

Well No. 3, in SE 1/4 of SE 1/4, of Sec. 32, T. 8S, R. 37E, NMPM.
Allison Penn (Roosevelt) Pool, Roosevelt County.
Well is 660 feet from South line and 660 feet from East line
of Section 32. If State Land the Oil and Gas Lease No. is NM 682
Drilling Commenced 2-15, 1962. Drilling was Completed 4-5, 1962.
Name of Drilling Contractor Hisson Drilling Company
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 4026. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 9601 to 9630 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	New	433	Texas Pattern			Surface
7-5/8	24 & 26.40	"	4238	Halliburton			Inter.
4-1/2	11.60	"	9654	"		9602-9608	Oil Strong

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	10-3/4	433	400	Pump & Plug		Cement circulated
9-7/8	7-5/8	4238	450	" " "	9.5	Hole full
6-3/4	4-1/2	9654	400	" " "	9.8	" "

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9655 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-11, 1962

OIL WELL: The production during the first 24 hours was 219 barrels of liquid of which 100% was oil; 0% was emulsion; % water; and % was sediment. A.P.I. Gravity 50

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2272	T. Devonian.	T. Ojo Alamo.
T. Salt. 2354	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2772	T. Montoya.	T. Farmington.
T. Yates. 2874	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4126	T. Granite.	T. Dakota.
T. Glorieta. 5553	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 6930	T.	T.
T. Abo. 7722	T.	T.
T. Penn. 9595	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	435	435	Surface				
435	1922	1487	Red Bed				
1922	2200	278	Shale & shells				
2200	2544	344	Red bed & anhy				
2544	4182	1638	Anhy & salt				
4182	4245	63	Anhy & lime				
4245	7857	3612	Lime				
7857	8130	273	Lime & shale				
8130	8347	217	Shale				
8347	8530	183	Lime & shale				
8530	9655	1125	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator San Boron Address Box 951, Midland, Texas
Name [Signature] Date April 18, 1962