

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sam Boren				Address Box 953, Midland, Texas			
Lease Atlantic-State	Well No. 4	Unit Letter J	Section 32	Township 8-S	Range 37-E		
Date Work Performed —	Pool Alison-Pool			County Roosevelt			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

4 1/2" casing collapsed on this well at 6509 feet, we attempted to fish out pipe and clean hole, but was unsuccessful. A Whipstock plug was set at 6350 feet, we were unable to effectuate the Whipstock, the Whipstock plug is still at 6350 feet. Waiting for conversion to salt water disposal when needed.

When pipe collapsed the tubing also collapsed on this well, on November 24th we cemented at 6509' with 60 sacks of cement; on December 14th; cemented with 60 more sacks; December 15th, 60 sacks; December 26th, 60 sacks; top of cement was then at 6315'. We drilled out to 6350', attempted to Whipstock, there is a Packer set on the tubing at 9546'. With the cement at the top and the Packer between the tubing and casing the Pennsylvanian perforations should be plugged off.

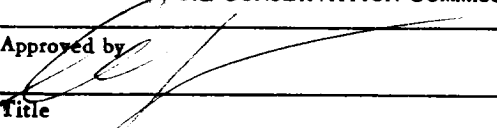
Witnessed by J. W. Rankin	Position Superintendent	Company Sam Boren
-------------------------------------	-----------------------------------	-----------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Sam Boren		
Title Agent	Position Agent		
Date —	Company Sam Boren		